Ky. P.S.C. Gas No. 5 Sheet No. 10.75 Canceling and Superseding Sheet No. 10.74 Page 1 of 1

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Billing Effective Date	Effective Date per Order	
SERVICE REGULATIONS				
Service Agreements	20	05/24/92	02/26/92	
Supplying and Taking of Service	21	05/24/92	02/26/92	
Customer's Installation	22	05/24/92	02/26/92	
Company's Installation	23	05/24/92	02/26/92	
Metering	24	09/10/93	09/10/93	
Billing and Payment	25	02/02/01	02/02/01	
Deposits	26	09/10/93	09/10/93	
Application	27	05/24/92	02/26/92	
Gas Space Heating Regulations	28	05/24/92	02/26/92	
Availability of Gas Service	29	05/24/92	02/26/92	
FIRM SERVICE TARIFF SCHEDULES				
Rate RS, Residential Service	30	10/28/04	10/28/04	
Rate GS, General Service	31	10/28/04	10/28/04	(C)
Reserved for Future Use	32			` ,
Reserved for Future Use	33			
Reserved for Future Use	34			
Reserved for Future Use	35			
Reserved for Future Use	36			
Reserved for Future Use	37			
Reserved for Future Use	38			
Reserved for Future Use	39			
Reserved for Future Use	40			
Reserved for Future Use	41			
Reserved for Future Use	42			
Reserved for Future Use	43			
Rate FRAS, Full Requirements Aggregation Service	44	03/01/02	01/31/02	
Reserved for Future Use	45			
Reserved for Future Use	46			
Reserved for Future Use	47			
Reserved for Future Use	48			
Reserved for Future use	49			
TRANSPORTATION TARIFF SCHEDULE				
Rate IT, Interruptible Transportation Service	50	03/01/02	01/31/02	
Purchased Service	50	03/01/02	01/31/02	
Summer Minimum Service	50	03/01/02	01/31/02	
Unauthorized Delivery	50	03/01/02	01/31/02	
Rate FT-L, Firm Transportation Service	51	04/07/02	04/08/02	
FT Bills - No GCRT	51	04/07/02	04/08/02	
FT Bills – With GCRT	51	04/07/02	04/08/02	
FT - Interruptible Bills - No GCRT on FT over 1 Year	51	04/07/02	04/08/02	
FT - Interruptible Bills - GCRT on FT Under 1 Year	51	04/07/02	04/08/02	
Reserved for Future Use.	52			

CANCELLED

NOV

2004

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

10/28/2004

PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission dated October 26,5264 In Case No. 2004-00411.

Ву

Issued: October 27, 2004

ssuled by Griegory C. Ficke, Preside



INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

		Billing		
	Sheet No.	Effective Date	Effective Date per Order	
SERVICE REGULATIONS				
Service Agreements	20	05/24/92	02/26/92	
Supplying and Taking of Service	21	05/24/92	02/26/92	
	22	05/24/92	02/26/92	
Customer's Installation	23	05/24/92	02/26/92	
Company's Installation	24	09/10/93	09/10/93	
Metering	25	02/02/01	02/02/01	
Billing and Payment		09/10/93	09/10/93	
Deposits	26			
Application	27	05/24/92	02/26/92	
Gas Space Heating Regulations	28	05/24/92	02/26/92	
Availability of Gas Service	29	05/24/92	02/26/92	
FIRM SERVICE TARIFF SCHEDULES				
Rate RS, Residential Service	30	09/29/04	09/29/04	(60)
Rate GS, General Service	31	09/29/04	09/29/04	(C)
Reserved for Future Use	32			
Reserved for Future Use	33			
Reserved for Future Use	34			
Reserved for Future Use	35			
Reserved for Future Use	36			
Reserved for Future Use	37			
Reserved for Future Use	38			
Reserved for Future Use	39			
Reserved for Future Use	40			
Reserved for Future Use	41			
Reserved for Future Use	42			
Reserved for Future Use	43			
Rate FRAS, Full Requirements Aggregation Service	44	03/01/02	01/31/02	
Reserved for Future Use	45			
Reserved for Future Use	46			
Reserved for Future Use	47			
Reserved for Future Use	48			
Reserved for Future use	49			
TRANSPORTATION TARIFF SCHEDULE				
Rate IT, Interruptible Transportation Service	50	03/01/02	01/31/02	
Purchased Service.	50	03/01/02	01/31/02	
Summer Minimum Service	50	03/01/02	01/31/02	
Unauthorized Delivery	50	03/01/02	01/31/02	
Rate FT-L, Firm Transportation Service	51	04/07/02	04/08/02	
FT Bills – No GCRT.	51	04/07/02	04/08/02	
FT Bills – With GCRT	51	04/07/02	04/08/02	
FT - Interruptible Bills - No GCRT on FT over 1 Year	51	04/07/02	04/08/02	
FT - Interruptible Bills – GCRT on FT Under 1 Year	51	04/07/02	04/08/02	
Reserved for Future Use.	52	OHOTIOE	04700702	
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OCT 2004

Issued by authority of an Order of the Kentucky Public Service Commission dated September 24, 2004 in Case No. 2004-00360.

issued: September 27, 2004

Issued by Gregory C. Ficke, President

By

129, 2004

OF KENTUCKY **EFFECTIVE**

9/29/2004

PURSUANT TO 807 KAR 5:011

cutive Director / Kil

Ky. P.S.C. Gas No. 5 Sheet No. 10.73 Canceling and Superseding Sheet No. 10.72 Page 1 of 1

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

Service Agreements		Sheet No.	Billing Effective Date	Effective Date per Order	
Supplying and Taking of Service. 21	SERVICE REGULATIONS				
Customer's Installation 22 05/24/92 02/26/92 Company's Installation 23 05/24/92 02/26/92 Metering 24 09/10/93 09/10/93 Billing and Payment 25 02/02/01 02/02/01 Deposits 26 09/10/93 09/10/93 Application 27 05/24/92 02/26/92 Gas Space Heating Regulations 28 05/24/92 02/26/92 Availability of Gas Service 29 05/24/92 02/26/92 FIRM SERVICE TARIFF SCHEDULES 29 05/24/92 02/26/92 Faste RS, Residential Service 30 08/30/04 08/30/04 08/30/04 Rate GS, General Service 31 08/30/04 08/30/04 (C) Reserved for Future Use 32 8 8 8 Reserved for Future Use 33 8 8 8 8 8 Reserved for Future Use 33 8 8 8 8 8 8 8 8 8 8 <td>Service Agreements</td> <td>20</td> <td>05/24/92</td> <td>02/26/92</td> <td></td>	Service Agreements	20	05/24/92	02/26/92	
Customer's Installation 22 05/24/92 02/26/8/2 Company's Installation 23 05/24/92 02/26/8/2 Metering 24 09/10/93 09/10/93 Billing and Payment 25 02/20/01 02/02/01 Deposits 26 09/10/93 09/10/93 Application 27 05/24/92 02/26/92 Gas Space Heating Regulations 28 05/24/92 02/26/92 Availability of Gas Service 29 05/24/92 02/26/92 FIRM SERVICE TARIFF SCHEDULES 30 08/30/04 08/30/04 Rate GS, General Service 31 08/30/04 08/30/04 (C) Reserved for Future Use 32 Reserved for Future Use 32 Reserved for Future Use 34 Reserved for Future Use 36 Reserved for Future Use 36 Reserved for Future Use 40 Reserved for Future Use 40 Reserved for Future Use 42 Reserved for Future Use 42 Reserved for Future Use 43 Reserved for Future Use 43 Reserved for Future Use <t< td=""><td>Supplying and Taking of Service</td><td>21</td><td>05/24/92</td><td>02/26/92</td><td></td></t<>	Supplying and Taking of Service	21	05/24/92	02/26/92	
Metering		22	05/24/92	02/26/92	
Metering	Company's Installation	23	05/24/92	02/26/92	
Billing and Payment.		24	09/10/93	09/10/93	
Application		25	02/02/01	02/02/01	
Application		26	09/10/93	09/10/93	
Gas Space Heating Regulations 28 05/24/92 02/26/92 Availability of Gas Service. 29 05/24/92 02/26/92 FIRM SERVICE TARIFF SCHEDULES Rate RS, Residential Service. 30 08/30/04 08/30/04 Rate RS, Residential Service. 31 08/30/04 08/30/04 (C) Reserved for Future Use. 32 Reserved for Future Use. 33 Reserved for Future Use. 34 Reserved for Future Use. 35 Reserved for Future Use. 36 Reserved for Future Use. 36 Reserved for Future Use. 38 Reserved for Future Use. 38 Reserved for Future Use. 40 Reserved for Future Use. 40 Reserved for Future Use. 41 Reserved for Future Use. 42 Reserved for Future Use. 44 03/01/02 01/31/02 01/31/02 Reserved for Future Use. 45 Reserved for Future Use. 46 Reserved for Future Use. 48 Reserved for Future Use. 46 Reserved for Future Use. 46	·	27	05/24/92	02/26/92	
Availability of Gas Šervice		28	05/24/92		
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Rate GS, General Service. 31 08/30/04 08/30/04 (C) Reserved for Future Use. 32 Reserved for Future Use. 33 Reserved for Future Use. 34 Reserved for Future Use. 35 Reserved for Future Use. 35 Reserved for Future Use. 36 Reserved for Future Use. 37 Reserved for Future Use. 38 Reserved for Future Use. 39 Reserved for Future Use. 39 Reserved for Future Use. 40 Reserved for Future Use. 41 Reserved for Future Use. 42 Reserved for Future Use. 42 Reserved for Future Use. 43 Rate FRAS, Full Requirements Aggregation Service. 44 Reserved for Future Use. 45 Reserved for Future Use. 46 Reserved for Future Use. 46 Reserved for Future Use. 47 Reserved for Future Use. 48 Reserved for Future Use. 49 TRANSPORTATION TARIFF SCHEDULE Rate IT, Interruptible Transportation Service. 50 03/01/02 01/31/02 Purchased Service. 50 03/01/02 01/31/02 Unauthorized Delivery. 50 03/01/02 O4/08/02 FT Bills - No GCRT. 51 04/07/02 04/08/02 FT Bills - No GCRT. 51 04/07/02 04/08/02 FT - Interruptible Bills - No GCRT on FT over 1 Year. 51 04/07/02 04/08/02 FT - Interruptible Bills - No GCRT on FT Under 1 Year. 51 04/07/02 04/08/02 FT - Interruptible Bills - No GCRT on FT Under 1 Year. 51 04/07/02 04/08/02	FIRM SERVICE TARIFF SCHEDULES				
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Reserved for Future Use		31	08/30/04	08/30/04	(C)
Reserved for Future Use		32			
Reserved for Future Use	Reserved for Future Use	33			
Reserved for Future Use. 35 Reserved for Future Use. 36 Reserved for Future Use. 37 Reserved for Future Use. 38 Reserved for Future Use. 39 Reserved for Future Use. 40 Reserved for Future Use. 41 Reserved for Future Use. 42 Reserved for Future Use. 43 Rate FRAS, Full Requirements Aggregation Service. 44 03/01/02 01/31/02 Reserved for Future Use. 45 8 Reserved for Future Use. 46 8 Reserved for Future Use. 48 8 Reserved for Future use. 49 9 TRANSPORTATION TARIFF SCHEDULE Rate IT, Interruptible Transportation Service. 50 03/01/02 01/31/02 Summer Minimum Service. 50 03/01/02 01/31/02 Unauthorized Delivery. 50 03/01/02 01/31/02 Rate FT-L, Firm Transportation Service. 51 04/07/02 04/08/02 FT Bills – No GCRT 51 04/07/02 04/08/02 FT Bills – No GCRT 51 04/07/02		34			
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Reserved for Future Use	Reserved for Future Use	37			
Reserved for Future Use	Reserved for Future Use	38			
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Reserved for Future Use. 46 Reserved for Future Use. 47 Reserved for Future Use. 48 Reserved for Future use. 49 TRANSPORTATION TARIFF SCHEDULE Rate IT, Interruptible Transportation Service. 50 03/01/02 01/31/02 Purchased Service. 50 03/01/02 01/31/02 Summer Minimum Service. 50 03/01/02 01/31/02 Unauthorized Delivery. 50 03/01/02 01/31/02 Rate FT-L, Firm Transportation Service. 51 04/07/02 04/08/02 FT Bills – No GCRT. 51 04/07/02 04/08/02 FT Bills – With GCRT. 51 04/07/02 04/08/02 FT - Interruptible Bills – No GCRT on FT over 1 Year. 51 04/07/02 04/08/02 FT - Interruptible Bills – GCRT on FT Under 1 Year. 51 04/07/02 04/08/02			00,01,02	0.701702	
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Reserved for Future use. 49 TRANSPORTATION TARIFF SCHEDULE Rate IT, Interruptible Transportation Service. 50 03/01/02 01/31/02 Purchased Service. 50 03/01/02 01/31/02 Summer Minimum Service. 50 03/01/02 01/31/02 Unauthorized Delivery. 50 03/01/02 01/31/02 Rate FT-L, Firm Transportation Service. 51 04/07/02 04/08/02 FT Bills – No GCRT. 51 04/07/02 04/08/02 FT Bills – With GCRT. 51 04/07/02 04/08/02 FT - Interruptible Bills – No GCRT on FT over 1 Year. 51 04/07/02 04/08/02 FT - Interruptible Bills – GCRT on FT Under 1 Year. 51 04/07/02 04/08/02					
Rate IT, Interruptible Transportation Service 50 03/01/02 01/31/02 Purchased Service 50 03/01/02 01/31/02 Summer Minimum Service 50 03/01/02 01/31/02 Unauthorized Delivery 50 03/01/02 01/31/02 Rate FT-L, Firm Transportation Service 51 04/07/02 04/08/02 FT Bills – No GCRT 51 04/07/02 04/08/02 FT Bills – With GCRT 51 04/07/02 04/08/02 FT - Interruptible Bills – No GCRT on FT over 1 Year 51 04/07/02 04/08/02 FT - Interruptible Bills – GCRT on FT Under 1 Year 51 04/07/02 04/08/02					
Rate IT, Interruptible Transportation Service 50 03/01/02 01/31/02 Purchased Service 50 03/01/02 01/31/02 Summer Minimum Service 50 03/01/02 01/31/02 Unauthorized Delivery 50 03/01/02 01/31/02 Rate FT-L, Firm Transportation Service 51 04/07/02 04/08/02 FT Bills – No GCRT 51 04/07/02 04/08/02 FT Bills – With GCRT 51 04/07/02 04/08/02 FT - Interruptible Bills – No GCRT on FT over 1 Year 51 04/07/02 04/08/02 FT - Interruptible Bills – GCRT on FT Under 1 Year 51 04/07/02 04/08/02	TRANSPORTATION TARIFF SCHEDULE				
Purchased Service 50 03/01/02 01/31/02 Summer Minimum Service 50 03/01/02 01/31/02 Unauthorized Delivery 50 03/01/02 01/31/02 Rate FT-L, Firm Transportation Service 51 04/07/02 04/08/02 FT Bills – No GCRT 51 04/07/02 04/08/02 FT Bills – With GCRT 51 04/07/02 04/08/02 FT - Interruptible Bills – No GCRT on FT over 1 Year 51 04/07/02 04/08/02 FT - Interruptible Bills – GCRT on FT Under 1 Year 51 04/07/02 04/08/02		50	03/01/02	01/31/02	
Summer Minimum Service 50 03/01/02 01/31/02 Unauthorized Delivery 50 03/01/02 01/31/02 Rate FT-L, Firm Transportation Service 51 04/07/02 04/08/02 FT Bills – No GCRT 51 04/07/02 04/08/02 FT Bills – With GCRT 51 04/07/02 04/08/02 FT - Interruptible Bills – No GCRT on FT over 1 Year 51 04/07/02 04/08/02 FT - Interruptible Bills – GCRT on FT Under 1 Year 51 04/07/02 04/08/02					
Unauthorized Delivery. 50 03/01/02 01/31/02 Rate FT-L, Firm Transportation Service. 51 04/07/02 04/08/02 FT Bills – No GCRT. 51 04/07/02 04/08/02 FT Bills – With GCRT. 51 04/07/02 04/08/02 FT - Interruptible Bills – No GCRT on FT over 1 Year. 51 04/07/02 04/08/02 FT - Interruptible Bills – GCRT on FT Under 1 Year. 51 04/07/02 04/08/02					
Rate FT-L, Firm Transportation Service. 51 04/07/02 04/08/02 FT Bills – No GCRT. 51 04/07/02 04/08/02 FT Bills – With GCRT. 51 04/07/02 04/08/02 FT - Interruptible Bills – No GCRT on FT over 1 Year. 51 04/07/02 04/08/02 FT - Interruptible Bills – GCRT on FT Under 1 Year. 51 04/07/02 04/08/02					
FT Bills – No GCRT					
FT Bills – With GCRT 51 04/07/02 04/08/02 FT - Interruptible Bills – No GCRT on FT over 1 Year 51 04/07/02 04/08/02 FT - Interruptible Bills – GCRT on FT Under 1 Year 51 04/07/02 04/08/02					
FT - Interruptible Bills - No GCRT on FT over 1 Year			,		
FT - Interruptible Bills - GCRT on FT Under 1 Year					
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2004

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

08/30/2004

PURSUANT TO 807 KAR 5:011
Issued by authority of an Order of the Kentucky Public Service Commission dated August 27, 2004-10 Case (No. 2004-

Issued: August 27, 2004

Issued by Gregory C. Ficke, President

Ky. P.S.C. Gas No. 5 Sheet No. 10.72 Canceling and Superseding Sheet No. 10.71 Page 1 of 1

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

		Billing		
	Sheet	Effective	Effective Date	
	No.	<u>Date</u>	per Order	
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Gas Space Heating Regulations	28	05/24/92	02/26/92	
Availability of Gas Service	29	05/24/92	02/26/92	
FIRM SERVICE TARIFF SCHEDULES				
Rate RS, Residential Service	30	07/30/04	07/30/04	
Rate GS, General Service.	31	07/30/04	07/30/04	(C)
Reserved for Future Use	32	07/30/04	01/30/04	(C)
Reserved for Future Use.	33			
Reserved for Future Use	34			
Reserved for Future Use	35			
Reserved for Future Use	36			
Reserved for Future Use	37			
Reserved for Future Use	38			
Reserved for Future Use	39			
Reserved for Future Use	40			
Reserved for Future Use	41			
Reserved for Future Use.	42			
Reserved for Future Use	43			
Rate FRAS, Full Requirements Aggregation Service	44	03/01/02	01/31/02	
Reserved for Future Use	45	03/01/02	01/31/02	
Reserved for Future Use	46			
Reserved for Future Use.	47			
Reserved for Future Use	48			
Reserved for Future use	49			
	40			
TRANSPORTATION TARIFF SCHEDULE	=0			
Rate IT, Interruptible Transportation Service	50	03/01/02	01/31/02	
Purchased Service	50	03/01/02	01/31/02	
Summer Minimum Service	50	03/01/02	01/31/02	*
Unauthorized Delivery	50	03/01/02	01/31/02	
Rate FT-L, Firm Transportation Service	51	04/07/02	04/08/02	
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FT Bills – With GCRT	51	04/07/02	04/08/02	
FT - Interruptible Bills - No GCRT on FT over 1 Year	51	04/07/02	04/08/02	
FT - Interruptible Bills - GCRT on FT Under 1 Year	51	04/07/02	04/08/02	
Reserved for Future Use	52			

AUG 2004 **PUBLIC SERVICE COMMISSION** OF KENTUCKY EFFECTIVE

7/30/2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated July 23, 2004 in Case No. 2004-00281

Issued: July 26, 2004

Issued by Gregory C. Ficke, Preside

Ky. P.S.C. Gas No. 5 Sheet No. 10.71 Canceling and Superseding Sheet No. 10.70 Page 1 of 1

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Billing Effective Date	Effective Date per Order	
SERVICE REGULATIONS				
Service Agreements	20	05/24/92	02/26/92	
Supplying and Taking of Service	21	05/24/92	02/26/92	
Customer's installation	22	05/24/92	02/26/92	
Company's Installation.	23	05/24/92	02/26/92	
Metering.	24	09/10/93	09/10/93	
Billing and Payment	25	02/02/01	02/02/01	
Deposits	26	09/10/93	09/10/93	
Application.	27	05/24/92	02/26/92	
Gas Space Heating Regulations	28	05/24/92	02/26/92	
Availability of Gas Service	29	05/24/92	02/26/92	
Availability of Gas Service	25	03/24/32	02/20/92	
FIRM SERVICE TARIFF SCHEDULES				
Rate RS, Residential Service	30	06/30/04	06/30/04	
Rate GS, General Service	31	06/30/04	06/30/04	(C)
Reserved for Future Use	32			
Reserved for Future Use	33			
Reserved for Future Use	34			
Reserved for Future Use	35			
Reserved for Future Use	36			
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Reserved for Future Use	38			
Reserved for Future Use	39			
Reserved for Future Use	40			
Reserved for Future Use	41			
Reserved for Future Use	42			
Reserved for Future Use	43			
Rate FRAS, Full Requirements Aggregation Service	44	03/01/02	01/31/02	
Reserved for Future Use	45			
Reserved for Future Use	46			
Reserved for Future Use	47			
Reserved for Future Use	48			
Reserved for Future use	49			
TRANSPORTATION TARIFF SCHEDULE				
Rate IT, Interruptible Transportation Service	50	03/01/02	01/31/02	
Purchased Service	50	03/01/02	01/31/02	
Summer Minimum Service	50	03/01/02	01/31/02	
Unauthorized Delivery	50	03/01/02	01/31/02	
Rate FT-L, Firm Transportation Service	51	04/07/02	04/08/02	
FT Bills - No GCRT	51	04/07/02	04/08/02	
FT Bills – With GCRT	51	04/07/02	04/08/02	
FT - Interruptible Bills - No GCRT on FT over 1 Year	51	04/07/02	04/08/02	
FT - Interruptible Bills - GCRT on FT Under 1 Year	51	04/07/02	04/08/02	
Reserved for Future Use	52			
SEP 2004		OF KEN EFFE 6/30, URSUANT TO	CE COMMISSION NTUCKY CTIVE /2004 0 807 KAR 5:011 ON 9 (1)	N
Issued by authority of an Order of the Kentucky Public Service Commission	n dated June		` '	
Issued: June 29, 2004	By S		30, 2004	
Issued by Gregory C. Ficke, Pr	esident	Executive	e Director	

Ky. P.S.C. Gas No. 5 Sheet No. 10.70 Canceling and Superseding Sheet No. 10.69 Page 1 of 1

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

		Billing		
	Sheet	Effective	Effective Date	
	No.	Date	per Order	
SERVICE REGULATIONS				
	20	05/24/92	02/26/92	
Service Agreements	21	05/24/92	02/26/92	
Customer's Installation	22	05/24/92	02/26/92	
Company's Installation	23	05/24/92	02/26/92	
Metering	24	09/10/93	09/10/93	
Billing and Payment	25	02/02/01	02/02/01	
Deposits	26	09/10/93	09/10/93	
Application	27	05/24/92	02/26/92	
Gas Space Heating Regulations	28	05/24/92	02/26/92	
Availability of Gas Service	29	05/24/92	02/26/92	
FIRM SERVICE TARIFF SCHEDULES				
Rate RS. Residential Service	30	06/01/04	06/01/04	
Rate GS, General Service	31	06/01/04	06/01/04	(C)
Reserved for Future Use	32	00/01/01	00/01/04	(0)
Reserved for Future Use.	33			
Reserved for Future Use.	34			
Reserved for Future Use	35			
Reserved for Future Use	36			
Reserved for Future Use	37			
Reserved for Future Use	38			
Reserved for Future Use	39			
Reserved for Future Use	40			
Reserved for Future Use	41			
Reserved for Future Use	42			1
Reserved for Future Use	43			
Rate FRAS, Full Requirements Aggregation Service	44	03/01/02	01/31/02	
Reserved for Future Use	45			
Reserved for Future Use	46			
Reserved for Future Use	47			
Reserved for Future Use	48			
Reserved for Future use	49			
TRANSPORTATION TARIFF SCHEDULE				
Rate IT, Interruptible Transportation Service	50	03/01/02	01/31/02	
Purchased Service.	50	03/01/02	01/31/02	
Summer Minimum Service	50	03/01/02	01/31/02	
Unauthorized Delivery	50	03/01/02	01/31/02	
Rate FT-L, Firm Transportation Service	51	04/07/02	04/08/02	
FT Bills – No GCRT	51	04/07/02	04/08/02	
FT Bills - With GCRT	51	04/07/02	04/08/02	
FT - Interruptible Bills - No GCRT on FT over 1 Year	51	04/07/02	04/08/02	
FT - Interruptible Bills - GCRT on FT Under 1 Year	51	04/07/02	04/08/02	
Reserved for Future Use	52			

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

06/1/2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated May 26, 2004 in Case No. 2004-00174.

Issued: May 27, 2004

Ssued by Gregory C. Ficke, President

€ 1, 2004

Executive Director

Ky. P.S.C. Gas No. 5 Sheet No. 10.69 Canceling and Superseding Sheet No. 10.68 Page 1 of 1

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Billing Effective Date	Effective Date per Order	
SERVICE REGULATIONS					
Service Agreements	20	_	05/24/92	02/26/92	
Supplying and Taking of Service	21	-	05/24/92	02/26/92	
Customer's Installation.	22 .	-	05/24/92	02/26/92	
Company's Installation.	23	-	05/24/92	02/26/92	
	24	-	09/10/93	09/10/93	
Metering Billing and Payment	25	-	02/02/01	02/02/01	
Deposits	26	_	09/10/93	09/10/93	
Application.	27	1	05/24/92	02/26/92	
Gas Space Heating Regulations	28	-	05/24/92	02/26/92	
Availability of Gas Service	29	-	05/24/92	02/26/92	
Availability of Gas Service	29	-	03/24/32	02/20/92	
FIRM SERVICE TARIFF SCHEDULES					
Rate RS, Residential Service	30	28R	04/30/04	04/30/04	
Rate GS, General Service	31	28F	04/30/04	04/30/04	(C)
Reserved for Future Use	32	-			
Reserved for Future Use	33	-			
Reserved for Future Use	34	-			
Reserved for Future Use	35	-			
Reserved for Future Use	36	-			
Reserved for Future Use	37	-			
Reserved for Future Use	38	-			
Reserved for Future Use	39	-			
Reserved for Future Use	40	-			
Reserved for Future Use	41	-			
Reserved for Future Use	42	-			
Reserved for Future Use	43	-			
Rate FRAS, Full Requirements Aggregation Service	44	-	03/01/02	01/31/02	
Reserved for Future Use	45	-			
Reserved for Future Use	46	-			
Reserved for Future Use	47	-			
Reserved for Future Use	48	-			
Reserved for Future use	49	-			
TRANSPORTATION TARIFF SCHEDULE					
Rate IT, Interruptible Transportation Service	50	28G	03/01/02	01/31/02	
Purchased Service.	50	28J	03/01/02	01/31/02	
Summer Minimum Service	50	26L	03/01/02	01/31/02	
Unauthorized Delivery	50	26T	03/01/02	01/31/02	
Rate FT-L, Firm Transportation Service	51	28M	04/07/02	04/08/02	
FT Bills – No GCRT	51	27A	04/07/02	04/08/02	
FT Bills – With GCRT		CELLET	04/07/02	04/08/02	
FT - Interruptible Bills - No GCRT on FT over 1 Year	- 51	28P	04/07/02	04/08/02	
FT - Inferruptible Bills - GCRT on FT Under 1 Year	51	28 JUBL		0/04/08/02.	
Reserved for Future Use		- 2004	OF KENTU	CKY	
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Issued by authority of an Order of the Kentucky Public Service Commission dated April 28, 2004 in Case No 2004 10128

Issued: April 29, 2004

Issued by Gregory C. Ficke, President

Effective: April 30, 2004

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Ky. P.S.C. Gas No. 5 Sheet No. 10.68 Canceling and Superseding Sheet No. 10.67 Page 1 of 1

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Billing Effective Date	Effective Date per Order	
SERVICE REGULATIONS					
Service Agreements	20		05/24/92	02/26/92	
Supplying and Taking of Service	21	_	05/24/92	02/26/92	
Customer's Installation.	22	_	05/24/92	02/26/92	
Company's Installation.	23		05/24/92	02/26/92	
Metering	24	_	09/10/93	09/10/93	
Billing and Payment	25	-	02/02/01	02/02/01	
	26	-	09/10/93	09/10/93	
Deposits	27	-	05/24/92	02/26/92	
ApplicationGas Space Heating Regulations	28	-	05/24/92	02/26/92	
		-			
Availability of Gas Service	29	-	05/24/92	02/26/92	
FIRM SERVICE TARIFF SCHEDULES					
Rate RS, Residential Service	30	28R	03/31/04	03/31/04	
Rate GS, General Service.	31	28F	03/31/04	03/31/04	(C)
Reserved for Future Use	32	-			` '
Reserved for Future Use	33	_			
Reserved for Future Use	34	-			
Reserved for Future Use.	35	_			
Reserved for Future Use	36				
Reserved for Future Use.	37	_ `			
Reserved for Future Use.	38	_			
Reserved for Future Use.	39	_			
Reserved for Future Use.	40	-			
Reserved for Future Use	41	-			
Reserved for Future Use	42	-			
	-	-			
Reserved for Future Use	43 44	-	02/04/02	04/04/00	
Rate FRAS, Full Requirements Aggregation Service	• •	-	03/01/02	01/31/02	
Reserved for Future Use	45	-			
Reserved for Future Use	46	-			
Reserved for Future Use	47	-			
Reserved for Future Use	48	-			
Reserved for Future use	49	-			
TRANSPORTATION TARIFF SCHEDULE					
Rate IT, Interruptible Transportation Service	50	28G	03/01/02	01/31/02	
Purchased Service	50	28J	03/01/02	01/31/02	
Summer Minimum Service	50	26L	03/01/02	01/31/02	
Unauthorized Delivery	50	26T	03/01/02	01/31/02	
Rate FT-L, Firm Transportation Service	51	28M	04/07/02	04/08/02	
FT Bills – No GCRT	51	27A	04/07/02	04/08/02	
FT Bills – With GCRT	51	27T	04/07/02	04/08/02	
FT - Interruptible Bills - No GCRT on FT over 1 Year	51	28P	04/07/02	04/08/02	
FT - Interruptible Bills – GCRT on FT Under 1 Year	51	28T	04/07/02	04/08/02	
Percentage for Future Lies	1 F 52		SERVICE COM		
Reserved for Future Use	LLIPS		OF KENTUCKY		
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Issued by authority of an Order of the Kentucky Public Service Commission dated March 24 2004 in Case Mol 2004, 00086.

Issued: March 29, 2004 Effe

Effective: March 31, 2004

Issued by Gregory C. Ficke President

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MAR 3 1 2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Ky. P.S.C. Gas No. 5 Sheet No. 10.67 Canceling and Superseding Sheet No. 10.66 Page 1 of 1

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Billing Effective Date	Effective Date per Order	
SERVICE REGULATIONS					
Service Agreements	20		05/24/92	02/26/92	
Supplying and Taking of Service.	21	-		02/26/92	
		-	05/24/92		
Customer's Installation	22	-	05/24/92	02/26/92	
Company's Installation	23	-	05/24/92	02/26/92	
Metering	24	-	09/10/93	09/10/93	,
Billing and Payment	25	-	02/02/01	02/02/01	
Deposits	26	-	09/10/93	09/10/93	
Application	27	-	05/24/92	02/26/92	
Gas Space Heating Regulations	28	-	05/24/92	02/26/92	
Availability of Gas Service	29	-	05/24/92	02/26/92	
FIRM SERVICE TARIFF SCHEDULES					•
Rate RS, Residential Service	30	28R	03/02/04	03/02/04	
Rate GS, General Service	31	28F	03/02/04	03/02/04	(C)
Reserved for Future Use	32	201	03/02/04	03/02/04	(0)
Reserved for Future Use.	33	-			
		-			
Reserved for Future Use	34	-			
Reserved for Future Use	35	-			
Reserved for Future Use	36	-			
Reserved for Future Use	37	-			
Reserved for Future Use	38	-			
Reserved for Future Use	39	-			
Reserved for Future Use	40	-			
Reserved for Future Use	41	-			
Reserved for Future Use	42	-			
Reserved for Future Use	43	-			
Rate FRAS, Full Requirements Aggregation Service	44	-	03/01/02	01/31/02	
Reserved for Future Use.	45	_	00,01,02	01/01/02	
Reserved for Future Use	46	_			
Reserved for Future Use	47	_			
Reserved for Future Use	48	_			
Reserved for Future use	49	-			
Neserved for Future use	49	•			
TRANSPORTATION TARIFF SCHEDULE					
Rate IT, Interruptible Transportation Service	50	28G	03/01/02	01/31/02	
Purchased Service	50	28J	03/01/02	01/31/02	
Summer Minimum Service	50	26L	03/01/02	01/31/02	
Unauthorized Delivery	50	26T	03/01/02	01/31/02	
Rate FT-L, Firm Transportation Service	51	28M	04/07/02	04/08/02	
FT Bills – No GCRT	51	27A	04/07/02	04/08/02	
FT Bills – With GCRT	51	27T	04/07/02	04/08/02	
FT - Interruptible Bills – No GCRT on FT over 1 Year	51	28P	04/07/02	04/08/02	
FT - Interruptible Bills – GCRT on FT Under 1 Year	51				
Reserved for Future Use	52		SER4/82/820N		
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SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated February 23, 2004 in Case No. 2004-00045. EXECUTIVE DIRECTOR

Issued: February 25, 2004

Issued by Gregory C. Ficke, President

Effective: March 2, 2004

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Ky. P.S.C. Gas No. 5 Sheet No. 10.66 Canceling and Superseding Sheet No. 10.65 Page 1 of 1

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Billing Effective Date	Effective Date per Order	
OFFINIOR PROMI ATIONS					
SERVICE REGULATIONS	00		05/04/00	00/00/00	
Service Agreements	20	•	05/24/92	02/26/92	
Supplying and Taking of Service	21	-	05/24/92	02/26/92	
Customer's Installation	22	-	05/24/92	02/26/92	
Company's Installation	23	-	05/24/92	02/26/92	
Metering	24	-	09/10/93	09/10/93	
Billing and Payment	25	-	02/02/01	02/02/01	
Deposits	26	-	09/10/93	09/10/93	
Application	27	-	05/24/92	02/26/92	
Gas Space Heating Regulations	28	-	05/24/92	02/26/92	
Availability of Gas Service	29	-	05/24/92	02/26/92	
FIRM SERVICE TARIFF SCHEDULES					
Rate RS, Residential Service	30	28R	02/02/04	02/02/04	
Rate GS, General Service	31	28F	02/02/04	02/02/04	(C)
Reserved for Future Use	32				. ,
Reserved for Future Use	33	-			
Reserved for Future Use	34	_			
Reserved for Future Use.	35	_			
Reserved for Future Use.	36	-		6 6	
Reserved for Future Use	37	_			
Reserved for Future Use	38	_			
Reserved for Future Use	39	_			
Reserved for Future Use	40	_			
Reserved for Future Use.	41	_			
Reserved for Future Use	42	_			
Reserved for Future Use	43	_			
Rate FRAS, Full Requirements Aggregation Service	44	_	03/01/02	01/31/02	
Reserved for Future Use	45	_	00/01/02	01/31/02	
Reserved for Future Use	46	_			
Reserved for Future Use	47	-			
Reserved for Future Use	48	-			
Reserved for Future use	49	-			
Reserved for Future use	49	- ,			
TRANSPORTATION TARIFF SCHEDULE	FO	200	00/04/00	04/04/00	
Rate IT, Interruptible Transportation Service	50	28G	03/01/02	01/31/02	
Purchased Service	50	28J	03/01/02	01/31/02	
Summer Minimum Service	50	26L	03/01/02	01/31/02	
Unauthorized Delivery	50	26T	03/01/02	01/31/02	
Rate FT-L, Firm Transportation Service	51	28M	04/07/02	04/08/02	
Rate FT-L, Firm Transportation Service. FT Bills – No GCRT. CANCELL CANCELL	51 FD =	27A	04/07/02	04/08/02	
F I Bills – With GCRT		FZ/BLIC :	SE 04/07/02 ^M OF04/07/02	04/08/02	
FT - Interruptible Bills - No GCRT on FT over 1 Year	51	28P	04/07/02	04/08/02	
FT - Interruptible Bills - GCRT on FT Under 1 Year	51	2 <mark>8</mark> T	04/07/02	04/08/02	
Reserved for Future Use	20052		mn + 0 00	0.4	
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Issued by authority of an Order of the Kentucky Public Service Commission dated January 29, 2004 in Case No. 2004-00011 .

Issued: January 29, 2004

Issued by Gregory C. Ficke, President

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Ky. P.S.C. Gas No. 5 Sheet No. 10.65 Canceling and Superseding Sheet No. 10.64 Page 1 of 1

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Billing Effective Date	Effective Date per Order	
SERVICE REGULATIONS					
Service Agreements	20	_	05/24/92	02/26/92	
Supplying and Taking of Service	21	_	05/24/92	02/26/92	
Customer's Installation	22	_	05/24/92	02/26/92	
Company's Installation	23	_	05/24/92	02/26/92	
	24	_	09/10/93	09/10/93	
Metering	25	-	02/02/01	02/02/01	
Billing and Payment	26	_	09/10/93	09/10/93	
Deposits	27	-	05/24/92	02/26/92	
Application		-	05/24/92	02/26/92	
Gas Space Heating Regulations	28	-			
Availability of Gas Service	29	-	05/24/92	02/26/92	
FIRM SERVICE TARIFF SCHEDULES					
Rate RS, Residential Service	30	28R	01/02/04	01/02/04	
Rate GS, General Service	31	28F	01/02/04	01/02/04	,
Reserved for Future Use	32	-	• • _ • .		
Reserved for Future Use.	33	_			
Reserved for Future Use	34	_			
Reserved for Future Use	35	_			
Reserved for Future Use.	36	_			
Reserved for Future Use.	37	_			
Reserved for Future Use.	38	_			
Reserved for Future Use	39	_			
Reserved for Future Use.	40	_			
Reserved for Future Use	41	-			
Reserved for Future Use	42	-			
Reserved for Future Use	43	-			
Rate FRAS, Full Requirements Aggregation Service	44	-	03/01/02	01/31/02	
Reserved for Future Use	45	-	03/01/02	01/31/02	
Reserved for Future Use.	46	-			
	47	-			
Reserved for Future Use	48	-			
	49	-			
Reserved for Future use	49	-			
TRANSPORTATION TARIFF SCHEDULE					
Rate IT, Interruptible Transportation Service	50	28G	03/01/02	01/31/02	
Purchased Service	50	28J	03/01/02	01/31/02	
Summer Minimum Service	50	26L	03/01/02	01/31/02	
Unauthorized Delivery	50	26T	03/01/02	01/31/02	
Rate FT-L, Firm Transportation Service	51	28M	04/07/02	04/08/02	
FT Bills – No GCRT	51	274	04/07/02	04/08/02	
FT Bills – With GCRT	51 P	HIDI IC GEDI/IC	COMMESSI		
FT - Interruptible Bills - No GCRT on FT over 1 Year	51	285 KE	04/07/02	04/08/02	
FT - Interruptible Bills - GCRT on FT Under 1 Year	51	28T	04/07/02	04/08/02	
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Issued by authority of an Order of the Kentucky Public Service Commission dated December 18, 2003 in Case No. 2003-00476.

Issued: December 19, 2003

SECTION 9 (1)

Issued by Gregory C. Ficke, President

Effective: January 2, 2004 Form Turke

(C)

Ky. P.S.C. Gas No. 5 Sheet No. 10.64 Canceling and Superseding Sheet No. 10.63 Page 1 of 1

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Billing Effective Date	Effective Date per Order	
SERVICE REGULATIONS					
Service Agreements	20	_	05/24/92	02/26/92	
Supplying and Taking of Service	21	-	05/24/92	02/26/92	
Customer's Installation.	22	_	05/24/92	02/26/92	
Company's Installation	23	-	05/24/92	02/26/92	
Metering	24	_	09/10/93	09/10/93	
Billing and Payment	25		02/02/01	02/02/01	
	26	-	09/10/93	09/10/93	
Deposits	27	-	05/24/92	02/26/92	
Application		-			
Gas Space Heating Regulations	28 29		05/24/92 05/24/92	02/26/92 02/26/92	
Accorded to the control of the contr					
FIRM SERVICE TARIFF SCHEDULES Rate RS, Residential Service	30	28R	12/01/03	12/01/03	
					(
Rate GS, General Service	31	28F	12/01/03	12/01/03	
Reserved for Future Use	32	-			
Reserved for Future Use	33	-			
Reserved for Future Use	34	-			
Reserved for Future Use	35	-			
Reserved for Future Use	36	-			
Reserved for Future Use	37	-			
Reserved for Future Use	38	-			
Reserved for Future Use	39	-			
Reserved for Future Use	40	-			
Reserved for Future Use	41	-			
Reserved for Future Use	42	-			
Reserved for Future Use	43	-			
Rate FRAS, Full Requirements Aggregation Service	44	-	03/01/02	01/31/02	
Reserved for Future Use	45	_			
Reserved for Future Use	46	_			
Reserved for Future Use	47	_			
Reserved for Future Use	48	_			
Reserved for Future use	49	-			
TRANSPORTATION TARIFF SCHEDULE					
Rate IT, Interruptible Transportation Service	50	28G	03/01/02	01/31/02	
Purchased Service.	50	28J	03/01/02	01/31/02	
Summer Minimum Service	50	26L	03/01/02	01/31/02	
Unauthorized Delivery	50	26T	03/01/02	01/31/02	
	51	28M	04/07/02	04/08/02	
Rate FT-L, Firm Transportation Service	51			04/08/02	
FT Bills – No GCRT		27 <u>A</u> 27 T UE	04/07/02 UC&FRY/66= (CAMBRICANO.	
FT Bills – With GCRT	51		OF KENTI	COMMOS/SIDE N JCKY/08/02 VF04/08/02	
FT - Interruptible Bills - No GCRT on FT over 1 Year	51	28P	04/0/7P2 TI	VE24/08/02	
FT - Interruptible Bills - GCRT on FT Under 1 Year	51 52	28T	ηλίηλίης	04/08/02	
Reserved for Future Use	37		DEC 0 1	2003	
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2004			SECTION 9	(1)	
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Issued by authority of an Order of the Kentucky Public Service Com	mission da	nted Novem	her 21, 2003	n Case No.	
2003-00420					

Issued: November 21, 2003

Effective: December 1, 2003

Issued by Gregory C. Ficke, President

Ky. P.S.C. Gas No. 5 Sheet No. 11.55 Canceling and Superseding Sheet No. 11.54 Page 1 of 1

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective Date	Effective Date per Order
TRANSPORTATION TARIFF SCHEDULES (Contd.)			
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	03/01/02	01/31/02
Reserved for Future Use	54		
Rate AS, Pooling Service for Interruptible Transportation	55	03/01/02	01/31/02
Reserved for Future Use	56	00404100	
Rate GTS, Gas Trading Service	57	03/01/02	01/31/02
Rate IMBS, Interruptible Monthly Balancing Service Imbalance Trades	58 58	03/01/02 03/01/02	01/31/02
Cash Out – Sell to Pool.	58	03/01/02	01/31/02 01/31/02
Cash Out – Buy from Pool	58	03/01/02	01/31/02
Pipeline Penalty	58	03/01/02	01/31/02
Rate DGS, Distributed Generation Service	59	03/01/02	01/31/02
		00/01/02	0 0 02
RIDERS	00	00104/00	0.4.10.4.10.0
Rider X, Main Extension Policy	60 61	03/01/02 05/01/96	01/31/02
Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate	62	01/02/03	12/01/95 01/01/03
Rider AMRP, Accelerated Main Replacement Program Rider	63	12/23/02	11/21/02
Reserved for Future Use	64	CARL	0=1:==
Reserved for Future Use	65	_ LAN	SELIFD 1
Reserved for Future Use	66		
Reserved for Future Use	67	Alov.	
Reserved for Future Use	68	NOV	2004
Reserved for Future Use	69		2004
GAS COST RECOVERY RIDERS			
Gas Cost Adjustment Clause	70	07/16/01	07/16/01
Reserved for Future Use	71		
Reserved for Future Use	72		
Reserved for Future Use	73		
Reserved for Future Use	74		
Reserved for Future Use	75		
Reserved for Future UseRider GCAT, Gas Cost Adjustment Transition Rider	76 77	08/30/04	00/20/04
Reserved for Future Use	78	00/30/04	08/30/04
Reserved for Future Use	79		
	, 0		
MISCELLANEOUS			
Rad Check Charge	80	08/31/93	08/31/93
Charge for Reconnection of Service	81	10/02/90	10/02/90
Local Franchise Fee Curtailment Plan	82	10/02/90	10/02/90
Curtailment PlanReserved for Future Use	83 84	10/02/90	10/02/90
Reserved for Future Use	85 <u>. </u>		
Reserved for Future Use.	86		
Reserved for Future Use		PUBLIC SERVI	CE COMMISSION
Reserved for Future Use	88		NTUCKY
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Issued by authority of an Order of the Kentucky Public Service Commiss	sion dated A	SECT August 27, 2004 in Car	ION 9 (1) se No. 2004-00313
source by dealing of the order of the Nethbooky Fabric Cervice Continues	Jon Galeu F	august Zr, Zuur III Cat	30 110. 2007-003 13.

Issued: August 27, 2004

Issued by Gregory C. Ficke, Presid

8, 2004

Ky. P.S.C. Gas No. 5 Sheet No. 11.55 Canceling and Superseding Sheet No. 11.54 Page 1 of 1

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective <u>Date</u>	Effective Date per Order	
TRANSPORTATION TARIFF SCHEDULES (Contd.)		•		
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	03/01/02	01/31/02	
Reserved for Future Use	54	00/01/02	01/01/02	
Rate AS, Pooling Service for Interruptible Transportation	55	03/01/02	01/31/02	
Reserved for Future Use	56	00/01/02	01/01/02	
Rate GTS, Gas Trading Service	57	03/01/02	01/31/02	
Rate IMBS, Interruptible Monthly Balancing Service	58	03/01/02	01/31/02	
Imbalance Trades	58	03/01/02	01/31/02	
Cash Out - Sell to Pool	58	03/01/02	01/31/02	
Cash Out – Buy from Pool	58	03/01/02	01/31/02	
Pipeline Penalty	58	03/01/02	01/31/02	
Rate DGS, Distributed Generation Service	59	03/01/02	01/31/02	
RIDERS			0.4/0.4/0.0	
Rider X, Main Extension Policy	60	03/01/02	01/31/02	
Rider DSM, Demand Side Management Cost Recovery Program	61	05/01/96	12/01/95	
Rider DSMR, Demand Side Management Rate	62	01/02/03	01/01/03	
Rider AMRP, Accelerated Main Replacement Program Rider	63	12/23/02	11/21/()2	
Reserved for Future Use	64	CHIVLELIF		
Reserved for Future Use	65	The base of the ba		
Reserved for Future Use	66	OOT		
Reserved for Future Use	67 68	OCT 200	M	
Reserved for Future Use	69		*	
GAS COST RECOVERY RIDERS				
Gas Cost Adjustment Clause	70	07/16/01	07/16/01	
Reserved for Future Use	71			
Reserved for Future Use	72			
Reserved for Future Use	73			
Reserved for Future Use	74			
Reserved for Future Use	75			
Reserved for Future Use	76			(0)
Rider GCAT, Gas Cost Adjustment Transition Rider	77	08/30/04	08/30/04	(C)
Reserved for Future Use	78			
Reserved for Future Use	79			
MISCELLANEOUS Bad Check Charge	80	08/31/93	08/31/93	
Charge for Reconnection of Service.	81	10/02/90	10/02/90	
Local Franchise Fee	82	10/02/90	10/02/90	
Curtailment Plan.	83	10/02/90	10/02/90	
Reserved for Future Use	84	10/02/30	10/02/90	
Reserved for Future Use	85			
Reserved for Future Use.	86			
Reserved for Future Use		DUDI IO OEDVI	00 00141410010	. 1
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Reserved for Future Use	89		NTUCKY	
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		SECT	ION 9 (1)	ļ
Issued by authority of an Order of the Kentucky Public Service Commis-	sion cared	August 27, 2004 in Ca	se No. 2004-00313.	

Issued: August 27, 2004

Issued by Gregory C. Ficke, Preside

30, 2004

cutive Director

Ky. P.S.C. Gas No. 5 Sheet No. 11.55 Canceling and Superseding Sheet No. 11.54 Page 1 of 1

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

TRANSPORTATION TARIFF SCHEDULES (Contd.) Rate SSIT, Spark Spread interruptible Transportation Rate		Sheet No.		Effective Date per Order	
Rate SSIT, Spark Spread Interruptible Transportation Rate	TRANSPORTATION TARIFF SCHEDULES (Contd.)				
Reserved for Future Use. 54 Rate AS, Pooling Service for Interruptible Transportation. 55 Rate AST Pooling Service for Future Use. 56 Rate GTS, Gas Trading Service. 57 Rate GTS, Gas Trading Service. 58 Rate GTS, Gas Cash Out – Self to Pool. 58 Rate GTS, Gas Cash Out – Self to Pool. 58 Rate GTS, Gas Cash Out – Self to Pool. 58 Rate GTS, Gas Cash Out – Self to Pool. 58 Rate GTS, Gas Cash Out – Self to Pool. 58 Rate GTS, Gas Cash Out – Self to Pool. 58 Rate GTS, Gas Cash Out – Self to Pool. 58 Rate GTS, Gas Cash Out – Self to Pool. 58 Rate GTS, Gas Cash Out – Self to Pool. 58 Rate GTS, Gas Cash Out – Self to Pool. 58 Rate GTS, Gas Cash Out – Self to Pool. 58 Rate GTS, Gas Cash Out – Self to Pool. 58 Rate GTS, Gas Cash Adjustment Transition Rider. 77 Reserved for Future Use. 78 Reserved for Future Use. 79 Reserved for Future Us	Rate SSIT, Spark Spread Interruptible Transportation Rate	53	03/01/02	01/31/02	
Reserved for Future Use. 56 Rate GTS, Gas Trading Service. 57 Rate GTS, Gas Trading Service. 58 03/01/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/		54			
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Rate IMBS, Interruptible Monthly Balancing Service. 58 0.30/1/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/31/02 0.1/3		56			
Imbalance Trades	Rate GTS, Gas Trading Service		03/01/02	01/31/02	
Cash Out - Sell to Pool	Rate IMBS, Interruptible Monthly Balancing Service	58	03/01/02	01/31/02	
Cash Out - Buy from Pool. 58 03/01/02 01/31/02 Pipeline Penalty. 58 03/01/02 01/31/02 O1/31/02 Rate DGS, Distributed Generation Service. 59 03/01/02 01/31/02 O1/31/02 O1/32/02 O1/31/02 O1/32/02 O1/32/0					
Pipeline Penalty				•	
Rate DGS, Distributed Generation Service	Cash Out – Buy from Pool				
RIDERS Rider X, Main Extension Policy. 60 03/01/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/02 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31/03 01/31	Pipeline Penalty			•	
Rider X, Main Extension Policy	Rate DGS, Distributed Generation Service	59	03/01/02	01/31/02	
Rider DSM, Demand Side Management Cost Recovery Program 61 05/01/96 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95 12/01/95	RIDERS				
Rider DSMR, Demand Side Management Rate		60	03/01/02	01/31/02	
Rider AMRP, Accelerated Main Replacement Program Rider. 63 12/23/02 11/21/02	Rider DSM, Demand Side Management Cost Recovery Program	-	05/01/96	12/01/95	
Reserved for Future Use		62	01/02/03		
Reserved for Future Use	Rider AMRP, Accelerated Main Replacement Program Rider	63	12/23/02	11/21/02	
Reserved for Future Use	Reserved for Future Use				
Reserved for Future Use	Reserved for Future Use				
Reserved for Future Use					
Reserved for Future Use					
Gas Cost Adjustment Clause 70 07/16/01 07/16/01 Reserved for Future Use 71 71 72 72 73 74 74 74 74 74 75 75 75					
Gas Cost Adjustment Clause	Reserved for Future Use	69			
Reserved for Future Use					
Reserved for Future Use			07/16/01	07/16/01	
Reserved for Future Use					
Reserved for Future Use					
Reserved for Future Use	Reserved for Future Use				
Reserved for Future Use					
Rider GCAT, Gas Cost Adjustment Transition Rider					
Reserved for Future Use			08/30/04	09/20/04	(C)
MISCELLANEOUS 80 08/31/93 08/31/93 Charge for Reconnection of Service 81 10/02/90 10/02/90 Local Franchise Fee 82 10/02/90 10/02/90 Curtailment Plan 83 10/02/90 10/02/90 Reserved for Future Use 84 Reserved for Future Use 85 Reserved for Future Use 85 Reserved for Future Use 86 Reserved for Future Use 87 Reserved for Future Use 88 Reserved for Future Use 89 OF KENTUCKY EFFECTIVE 08/30/2004 08/30/2004 PURSUANT TO 807 KAR 5:011			00/30/04	06/30/04	(C)
MISCELLANEOUS Bad Check Charge 80 08/31/93 08/31/93 Charge for Reconnection of Service 81 10/02/90 10/02/90 Local Franchise Fee 82 10/02/90 10/02/90 Curtailment Plan 83 10/02/90 10/02/90 Reserved for Future Use 84 85 Reserved for Future Use 85 PUBLIC SERVICE COMMISSION Reserved for Future Use 81 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 08/30/2004 PURSUANT TO 807 KAR 5:011 PURSUANT TO 807 KAR 5:011		_			
Bad Check Charge 80					
Charge for Reconnection of Service		90	00/24/02	00/24/02	
Local Franchise Fee.	Charge for Deconnection of Sonder				
Curtailment Plan					
Reserved for Future Use. SEP 2004 PURSUANT TO 807 KAR 5:011					
Reserved for Future Use. SEP 2004 PURSUANT TO 807 KAR 5:011	· · · · · · · · · · · · · · · · · · ·		10/02/30	10/02/30	
Reserved for Future Use. Reserved for Future Use. Reserved for Future Use. Reserved for Future Use. SEP 2004 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 08/30/2004 PURSUANT TO 807 KAR 5:011					
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2004 08/30/2004 PURSUANT TO 807 KAR 5:011		89			
PURSUANT TO 807 KAR 5:011	050				
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SECTION 9 (1) Service of by authority of an Order of the Kentucky Public Service Commission date: August 27, 2004 in Case No. 2004-00313.					
Issued by authority of an Order of the Kentucky Public Service Commission dated August 27, 2004 in Case No. 2004-00313.			SECTI	ON 9 (1)	
	ssued by authority of an Order of the Kentucky Public Service Commiss	sicin dated	Aப்gust 27, 2004 in Ca	se No. 2004-00313.	

Issued: August 27, 2004

Issued by Gregory C. Ficke, President

30, 2004

vecutive Directors

Ky. P.S.C. Gas No. 5 Sheet No. 11.54 Canceling and Superseding Sheet No. 11.53 Page 1 of 1

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

		Dillia -	
	Sheet	Billing Effective	Effective Date
	No.		per Order
		Date	per Order
TRANSPORTATION TARIFF SCHEDULES (Contd.)			
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	03/01/02	01/31/02
Reserved for Future Use	54	00/0//02	
Rate AS, Pooling Service for Interruptible Transportation	55	03/01/02	01/31/02
Reserved for Future Use	56	00.002	0.10.102
Rate GTS, Gas Trading Service	57	03/01/02	01/31/02
Rate IMBS, Interruptible Monthly Balancing Service	58	03/01/02	01/31/02
Imbalance Trades	58	03/01/02	01/31/02
Cash Out - Sell to Pool.	58	03/01/02	01/31/02
Cash Out – Buy from Pool	58	03/01/02	01/31/02
Pipeline Penalty	58	03/01/02	01/31/02
Rate DGS, Distributed Generation Service	59	03/01/02	01/31/02
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RIDERS			
Rider X, Main Extension Policy	60	03/01/02	01/31/02
Rider DSM, Demand Side Management Cost Recovery Program	61	05/01/96	12/01/95
Rider DSMR, Demand Side Management Rate	62	01/02/03	01/01/03
Rider AMRP, Accelerated Main Replacement Program Rider	63	12/23/02	11/21/02
Reserved for Future Use.	64		
Reserved for Future Use	65		
Reserved for Future Use	66		
Reserved for Future Use	67	*	
Reserved for Future Use	68		
Reserved for Future Use	69		
GAS COST RECOVERY RIDERS		•	
Gas Cost Adjustment Clause	70	07/16/01	07/16/01
Reserved for Future Use	71		
Reserved for Future Use	72		
Reserved for Future Use	73		
Reserved for Future Use	74		
Reserved for Future Use	75		
Reserved for Future Use	76		
Rider GCAT, Gas Cost Adjustment Transition Rider	77	06/01/04	06/01/04
Reserved for Future Use	78		
Reserved for Future Use:	79		
MICCELLANGOUS			
MISCELLANEOUS	00	00/04/00	00/04/00
Bad Check Charge	80	08/31/93	08/31/93
Charge for Reconnection of Service	81	10/02/90	10/02/90
Local Franchise Fee.	82	10/02/90	10/02/90
Curtailment Plan	83	10/02/90	10/02/90
Reserved for Future Use	84		
Reserved for Future Use	85		
Reserved for Future Use	86		
Reserved for Future Use	87	PUBLIC SERV	ICE COMMISSION
Reserved for Future Use	88		ENTUCKY
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Issued: July 26, 2004

Issued by Gregory C. Ficke, President

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Executive Director



INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective Date	Effective Date per Order
TRANSPORTATION TARIFF SCHEDULES (Contd.)			
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	03/01/02	01/31/02
Reserved for Future Use	54	00/01/02	0 110 1102
Rate AS, Pooling Service for Interruptible Transportation	55	03/01/02	01/31/02
Reserved for Future Use	56		
Rate GTS, Gas Trading Service	57	03/01/02	01/31/02
Rate IMBS, Interruptible Monthly Balancing Service	58	03/01/02	01/31/02
Imbalance Trades	58	03/01/02	01/31/02
Cash Out - Sell to Pool	58	03/01/02	01/31/02
Cash Out - Buy from Pool	58	03/01/02	01/31/02
Pipeline Penalty	58	03/01/02	01/31/02
Rate DGS, Distributed Generation Service	59	03/01/02	01/31/02
RIDERS			
Rider X, Main Extension Policy	60	03/01/02	01/31/02
Rider DSM, Demand Side Management Cost Recovery Program	61	05/01/96	12/01/95
Rider DSMR, Demand Side Management Rate	62	01/02/03	01/01/03
Rider AMRP, Accelerated Main Replacement Program Rider	63	12/23/02	11/21/02
Reserved for Future Use	64		
Reserved for Future Use	65		
Reserved for Future Use	66		
Reserved for Future Use	67		
Reserved for Future Use	68 69		
GAS COST RECOVERY RIDERS			
Gas Cost Adjustment Clause	70	07/16/01	07/16/01
Reserved for Future Use	71	01710701	0.7.0701
Reserved for Future Use	72		
Reserved for Future Use	73		
Reserved for Future Use	74		
Reserved for Future Use	75		
Reserved for Future Use	76		
Rider GCAT, Gas Cost Adjustment Transition Rider	77	06/01/04	06/01/04
Reserved for Future Use	78		
Reserved for Future Use	79		
MISCELLANEOUS		00/04/00	00/04/00
Bad Check Charge	80	08/31/93	08/31/93
Local Franchise Fee	81 82	10/02/90 10/02/90	10/02/90 10/02/90
Curtailment Plan	83	10/02/90	10/02/90
Reserved for Future Use	84	10/02/90	10/02/90
Reserved for Future Use	85		
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Issued: May 27, 2004	7 16-	500	e 1, 2004
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Ky. P.S.C. Gas No. 5 Sheet No. 11.53 Canceling and Superseding Sheet No. 11.52 Page 1 of 1

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Shee		Effective Date per Order	
TRANSPORTATION TARIFF SCHEDULES (Contd.)				
Rate SSIT, Spark Spread Interruptible Transportation Rate Reserved for Future Use	53 54	03/01/02	01/31/02	
Rate AS, Pooling Service for Interruptible Transportation Reserved for Future Use	55 56	03/01/02	01/31/02	
Rate GTS, Gas Trading Service	57 58	03/01/02 03/01/02	01/31/02 01/31/02	
Imbalance Trades	58	03/01/02	01/31/02	
Cash Out - Sell to Pool	58 58 58	03/01/02 03/01/02 03/01/02	01/31/02 01/31/02 01/31/02	
Rate DGS, Distributed Generation Service	59	03/01/02	01/31/02	
RIDERS Rider X, Main Extension Policy	60	03/01/02	01/31/02	
Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate	61 62	05/01/96 01/02/03	12/01/95 01/01/03	
Rider AMRP, Accelerated Main Replacement Program Rider	63 64	12/23/02	11/21/02	
Reserved for Future Use	65			
Reserved for Future Use	66 67			
Reserved for Future Use	68 69			
GAS COST RECOVERY RIDERS	70	07/40/04	07/40/04	
Gas Cost Adjustment Clause	70 71	07/16/01	07/16/01	
Reserved for Future Use	72 73			
Reserved for Future Use	74 75			
Reserved for Future Use	76 77	06/01/04	06/01/04	(C)
Reserved for Future Use	78 79	00/01/04		(C)
MISCELLANEOUS				
Bad Check Charge	80 81	08/31/93 10/02/90	08/31/93 10/02/90	
Local Franchise Fee	82 83	10/02/90 10/02/90	10/02/90 10/02/90	
Reserved for Future Use	84			
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Issued by authority of an Order of the Kentucky Public Service Commission dated May 26, 2004 in Case No. 2004-00174.

Issued: May 27, 2004

By Gregory C. Ficke, President

By

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Ky. P.S.C. Gas No. 5 Sheet No. 11.52 Canceling and Superseding Sheet No. 11.51 Page 1 of 1

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Bill No.	Billing Effective Date	Effective Date per Order
TRANSPORTATION TARIFF SCHEDULES (Contd.)				
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	_	03/01/02	01/31/02
Reserved for Future Use	54	_		
Rate AS, Pooling Service for Interruptible Transportation	55	-	03/01/02	01/31/02
Reserved for Future Use	56	-		
Rate GTS, Gas Trading Service	57	-	03/01/02	01/31/02
Rate IMBS, Interruptible Monthly Balancing Service	58	26X	03/01/02	01/31/02
Imbalance Trades	58	26Y	03/01/02	01/31/02
Cash Out - Sell to Pool	58	26Q	03/01/02	01/31/02
Cash Out – Buy from Pool	58	26R	03/01/02	01/31/02
Pipeline Penalty	58	26M	03/01/02	01/31/02
Rate DGS, Distributed Generation Service	59	-	03/01/02	01/31/02
RIDERS				
Rider X, Main Extension Policy	60	· -	03/01/02	01/31/02
Rider DSM, Demand Side Management Cost Recovery Program	61	-	05/01/96	12/01/95
Rider DSMR, Demand Side Management Rate	62	-	01/02/03	01/01/03
Rider AMRP, Accelerated Main Replacement Program Rider	63	-	12/23/02	11/21/02
Reserved for Future Use	64			
Reserved for Future Use	65			
Reserved for Future Use	66			
Reserved for Future Use	67			
Reserved for Future Use	68			
Reserved for Future Use	69			
GAS COST RECOVERY RIDERS	70		07110101	07/40/04
Gas Cost Adjustment Clause	70	-	07/16/01	07/16/01
Reserved for Future Use	71	•		
Reserved for Future Use	72 73			
Reserved for Future Use	73 74			
Reserved for Future Use	7 4 75			
Reserved for Future Use	76			
Rider GCAT, Gas Cost Adjustment Transition Rider	77	_	03/02/04	03/02/04
Reserved for Future Use	78		00/02/04	00/02/04
Reserved for Future Use	79			
MISCELLANEOUS				
Bad Check Charge	80	-	08/31/93	08/31/93
Charge for Reconnection of Service	81	-	10/02/90	10/02/90
Local Franchise Fee	82	-	10/02/90	10/02/90
Curtailment Plan	83		10/02/90	10/02/90
Reserved for Future Use	84	- DUIDI	ESERVICERC	MMISSION
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Reserved for Future Use	88	1 - J	UN 3 200	004
Reserved for Future Use	89	-	WI II I) II C	CO
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Issued by authority of an Order of the Kentucky Public Service Commission dated April 28, 2004 17 Case No. 12004 00128

Issued: April 29, 2004

Issued by Gregory C. Ficke, Tesident

Effective: April 30, 2004

Ky. P.S.C. Gas No. 5 Sheet No. 11.51 Canceling and Superseding Sheet No. 11.50 Page 1 of 1

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Bill No.	Billing Effective Date	Effective Date per Order
TRANSPORTATION TARIFF SCHEDULES (Contd.)				
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	_	03/01/02	01/31/02
Reserved for Future Use	54	_	00/01/02	0 1/0 1/02
Rate AS, Pooling Service for Interruptible Transportation	55	-	03/01/02	01/31/02
Reserved for Future Use	56	-		
Rate GTS, Gas Trading Service	57	-	03/01/02	01/31/02
Rate IMBS, Interruptible Monthly Balancing Service	58	26X	03/01/02	01/31/02
Imbalance Trades	58	26Y	03/01/02	01/31/02
Cash Out - Sell to Pool	58	26Q	03/01/02	01/31/02
Cash Out – Buy from Pool	58	26R	03/01/02	01/31/02
Pipeline Penalty	58	26M	03/01/02	01/31/02
Rate DGS, Distributed Generation Service	59	-	03/01/02	01/31/02
RIDERS	••		00/04/00	04/04/00
Rider X, Main Extension Policy	60	-	03/01/02	01/31/02
Rider DSM, Demand Side Management Cost Recovery Program	61	-	05/01/96	12/01/95
Rider DSMR, Demand Side Management Rate	62	-	01/02/03	01/01/03
Rider AMRP, Accelerated Main Replacement Program Rider	63	-	12/23/02	11/21/02
Reserved for Future Use	64			
Reserved for Future Use	65			
Reserved for Future Use	66			
Reserved for Future Use	67			
Reserved for Future Use	68			
Reserved for Future Use	69			
GAS COST RECOVERY RIDERS				
Gas Cost Adjustment Clause	70	-	07/16/01	07/16/01
Reserved for Future Use	71	-		
Reserved for Future Use	72			
Reserved for Future Use	73			
Reserved for Future Use	74			
Reserved for Future Use	75			
Reserved for Future Use	76			
Rider GCAT, Gas Cost Adjustment Transition Rider	77		03/02/04	03/02/04
Reserved for Future Use	78			
Reserved for Future Use	79			
MISCELLANEOUS			20/01/22	00/04/05
Bad Check Charge	80	-	08/31/93	08/31/93
Charge for Reconnection of Service	81	-	10/02/90	10/02/90
Local Franchise Fee	82	-	10/02/90	10/02/90
Curtailment Plan	83	-	10/02/90	10/02/90
Reserved for Future Use	84	PUBLIC	SERVICE CON	MISSION
Reserved for Future Use	85	-	OF KENTUCK	Y
Reserved for Future Use	86	-	ELLEGUAE	
Reserved for Future Use	87			
Reserved for Future Use	88	- 1	MAR 3 1 20	04
Reserved for Future Use	89			
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Issued by authority of an Order of the Kentucky Public Service Commission dated March 24, 2504 (1) Case Nix 2004 80086.

Issued: March 29, 2004

Effective: March 31, 2004

Issued by Gregory C. Ficke, President

Ky. P.S.C. Gas No. 5 Sheet No. 11.50 Canceling and Superseding Sheet No. 11.49 Page 1 of 1

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	<u>Bill No.</u>	Billing Effective Date	Effective Date per Order	
TRANSPORTATION TARIFF SCHEDULES (Contd.)					
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	_	03/01/02	01/31/02	
Reserved for Future Use	54	-			
Rate AS, Pooling Service for Interruptible Transportation	55	-	03/01/02	01/31/02	
Reserved for Future Use	56	-			
Rate GTS, Gas Trading Service	57	-	03/01/02	01/31/02	
Rate IMBS, Interruptible Monthly Balancing Service	58	26X	03/01/02	01/31/02	
Imbalance Trades	58	26Y	03/01/02	01/31/02	
Cash Out – Sell to Pool	58	26Q	03/01/02	01/31/02	
Cash Out – Buy from Pool	58	26R	03/01/02	01/31/02	-
Pipeline Penalty	58	26M	03/01/02	01/31/02	
Rate DGS, Distributed Generation Service	59	-	03/01/02	01/31/02	
RIDERS					
Rider X, Main Extension Policy	60	_	03/01/02	01/31/02	
Rider DSM, Demand Side Management Cost Recovery Program	61	_	05/01/96	12/01/95	
Rider DSMR, Demand Side Management Rate	62	-	01/02/03	01/01/03	
Rider AMRP, Accelerated Main Replacement Program Rider	63	_	12/23/02	11/21/02	
Reserved for Future Use	64				
Reserved for Future Use	65				
Reserved for Future Use	66				
Reserved for Future Use	67				
Reserved for Future Use	68				
Reserved for Future Use	69				
GAS COST RECOVERY RIDERS					
Gas Cost Adjustment Clause	70	-	07/16/01	07/16/01	
Reserved for Future Use.	71	_	01710701	01710/01	
Reserved for Future Use.	72				
Reserved for Future Use	73				
Reserved for Future Use.	74				
Reserved for Future Use	75				
Reserved for Future Use	76				
Rider GCAT, Gas Cost Adjustment Transition Rider	77	-	03/02/04	03/02/04	(C)
Reserved for Future Use	78				
Reserved for Future Use	79				
MISCELLANICOLIS					
MISCELLANEOUS Bad Check Charge	80	_	08/31/93	08/31/93	
Charge for Reconnection of Service	81	_	10/02/90	10/02/90	
Local Franchise Fee.	82		10/02/90	10/02/90	
Curtailment Plan	83	PURITO S	SER10/02/90MI		
Reserved for Future Use	84	- (OF KENTUCKY	10/02/30	
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Issued: February 25, 2004

Issued by Gregory C. Ficke, President

Effective: March 2, 2004

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Ky. P.S.C. Gas No. 5 Sheet No. 11.49 Canceling and Superseding Sheet No. 11.48

Page 1 of 1

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Bill No.	Billing Effective Date	Effective Date per Order
RANSPORTATION TARIFF SCHEDULES (Contd.)				
ate SSIT, Spark Spread Interruptible Transportation Rate	53	_	03/01/02	01/31/02
eserved for Future Use	54	_	00/01/02	01.01.02
ate AS, Pooling Service for Interruptible Transportation	55	_	03/01/02	01/31/02
eserved for Future Use	56	_	00/01/02	01/01/02
ate GTS, Gas Trading Service	57	_	03/01/02	01/31/02
ate IMBS, Interruptible Monthly Balancing Service	58	26X	03/01/02	01/31/02
Imbalance Trades	58	26Y	03/01/02	01/31/02
Cash Out – Sell to Pool.	58	26Q	03/01/02	01/31/02
Cash Out – Buy from Pool	58	26R	03/01/02	01/31/02
Dinalina Danalta	58	26M	03/01/02	01/31/02
Pipeline Penalty		ZOIVI		
ate DGS, Distributed Generation Service	59	-	03/01/02	01/31/02
<u>DERS</u>				
der X, Main Extension Policy	60	-	03/01/02	01/31/02
der DSM, Demand Side Management Cost Recovery Program	61	-	05/01/96	12/01/95
der DSMR, Demand Side Management Rate	62	-	01/02/03	01/01/03
der AMRP, Accelerated Main Replacement Program Rider	63	-	12/23/02	11/21/02
served for Future Use	64			
served for Future Use	65			
served for Future Use	66			
served for Future Use	67			
served for Future Use	68			
served for Future Use	69			
AS COST RECOVERY RIDERS				
as Cost Adjustment Clause	70	_	07/16/01	07/16/01
served for Future Use	71	_	07710701	01710701
served for Future Use	72			
served for Future Use	73			
served for Future Use	74			
served for Future Use.	7 5			
served for Future Use	76			
der GCAT, Gas Cost Adjustment Transition Rider	77		12/01/03	12/01/03
served for Future Use		-	12/01/03	12/01/03
served for Future Useserved for Future Use	78 79			
served for Future Use	79			
SCELLANEOUS	00		00/04/00	00/04/00
d Check Charge	80	-	08/31/93	08/31/93
arge for Reconnection of Service	81	-	10/02/90	10/02/90
cal Franchise Fee	82	PUBL	C \$2/02/90 CC	MN0402/190
rtailment Plan	83		96/85/800C	
served for Future Use	84		EFFECTIV	in the second
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2003-00420

Issued: November 21, 2003

Effective: December 1, 2003

Issued by Gregory C. Ficke, President

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Ky. P.S.C. Gas No. 5 Sheet No. 30.76 Canceling and Superseding Sheet No. 30.75

Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

NOV 2004

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$8.30

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

Delivery	Gas Cost		
Rate	Adjustment	Total Rate	

Plus a commodity Charge for

all CCF at

23.34¢

plus

81.43¢

Equals

104.77¢

(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto KENT to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by aw.

PURSUANT TO 807 KAR 5:01

Issued by authority of an Order of the Kentucky Public Service Commission, dated School 26, 2004 in Case No. 2004-00411.

Issued: October 27, 2004

Issued by Gregory C. Ficke, Pres

By Executive Director

Ky. P.S.C. Gas No. 5 Sheet No. 30.75 Canceling and Superseding

Sheet No. 30.74 Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

OCT

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$8.30

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

Delivery Rate

Gas Cost

<u>Adjustment</u>

Total Rate

Plus a commodity Charge for

all CCF at

23.34¢

plus

60.35¢

Equals

83.69¢

(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks. minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

OF KENTUCKY The supplying of, and billing for, service and all conditions applying thereto Fare bubject to the jurisdiction of the Kentucky Public Service Commission and to Company's Regulations currently in effect, as filed with the Kentucky Public Service Commission, Sald AND VID 04867 LEAR 5:011

SECTION 9 (1)

PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated September 24, 2004 in Case No. 2004-00360.

Issued: September 27, 2004

Issued by Gregory C. Ficke, President

By

er 29, 2004

Executive Director

Ky. P.S.C. Gas No. 5 Sheet No. 30.74 Canceling and Superseding Sheet No. 30.73 Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$8.30

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

Delivery Gas Cost Adjustment Rate **Total Rate**

Plus a commodity Charge for

all CCF at

23.34¢

plus

67.69¢

Equals

91.03¢

(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks. minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.
PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission, date August 27, 2004 in Case No. 2004-00313.

Issued: August 27, 2004

Issued by Gregory C. Ficke, Pres

Ky. P.S.C. Gas No. 5 Sheet No. 30.73 Canceling and Superseding Sheet No. 30.72

Page 1 of 1

2004

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$8.30

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

Delivery Rate

Gas Cost

Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

23.34¢

plus

73.59¢

Equals

96.93¢

(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks. minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying there jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provide

Issued by authority of an Order of the Kentucky Public Service Commission, dated No. 2004-00281.

Issued: July 26, 2004

Issued by Gregory C. Ficke, Presider

Ky. P.S.C. Gas No. 5 Sheet No. 30.72 Canceling and Superseding

Sheet No. 30.71

Page 1 of 1 CANCELLED

RATE RS

RESIDENTIAL SERVICE

SEP 2004

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL.

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$8.30

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

Delivery Gas Cost Rate Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

23.34¢

plus

72.67¢

Equals

96.01¢

(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

OF KENTUCKY The supplying of, and billing for, service and all conditions applying therefor Fare subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Senvice Regulations currently in effect, as filed with the Kentucky Public Service Commission resulting by tayour 5:011

SECTION 9 (1) Issued by authority of an Order of the Kentucky Public Service Commission, dated June 29, 2004 in Case No. 2004-00240.

Issued: June 29, 2004

2004

Executive Director

Ky. P.S.C. Gas No. 5 Sheet No. 30.71 Canceling and Superseding Sheet No. 30.70 Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$8.30

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

Gas Cost Adjustment

Total Rate

Plus a commodity Charge for all CCF at

23.34¢

Delivery

Rate

plus

75.48¢

Equals

98.82¢

(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

VICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto pare subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission resuprovided by Pay AR 5:011

Issued by authority of an Order of the Kentucky Public Service Corhmission, dated May 26, 2004 in Case No. 2004-00174.

Issued: May 27, 2004

Issued by Gregory C. Ficke, Presider

PUBLIC SERVICE COMMISSION

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Ky. P.S.C. Gas No. 5 Sheet No. 30.70 Canceling and Superseding Sheet No. 30.69 Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$8.30

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

Delivery

Gas Cost

Rate

Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

23.34¢

plus

74.99¢

Equals

98.33¢

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

APR 3 0 2004 The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated April 28 2004 in Case No. 2004-00128.

Issued: April 29, 2004 Issued by Gregory C. Ficke, President

Effective: April 30, 2004

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C Fishe

Ky. P.S.C. Gas No. 5 Sheet No. 30.69 Canceling and Superseding Sheet No. 30.68 Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$8.30

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

Delivery

Gas Cost

Rate

Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

23.34¢

sulg

69.79¢

Equals

93.13¢

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid the Greek World W Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as presented by law.

Issued by authority of an Order of the Kentucky Public Service Commission (240)2004 in Case No. 2004-00086.

Issued: March 29, 2004

Issued by Gregory C. Ficke, President

(T)

Effective: March 3, 2004

Ky. P.S.C. Gas No. 5 Sheet No. 30.68 Canceling and Superseding Sheet No. 30.67

Page 1 of 1

The Union Light, Heat and Power Company 107 Brent Spence Square Covington, Kentucky 41011

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$8.30

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

Delivery Rate **Gas Cost**

Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

23.34¢

plus

69.67¢

Equals

OF KENTUCKY

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

93.01¢

(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

PUBLIC SERVICE COMMISSION

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 23, 2004 in Case No. 2004-00045.

Issued: February 25, 2004

Issued by Gregory C. Ficke, President

Sregory C Ficke

Ky. P.S.C. Gas No. 5 Sheet No. 30.67 Canceling and Superseding Sheet No. 30.66 Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$8.30

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

Delivery _Rate Gas Cost

Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

23.34¢

plus

70.95¢

Equals

94.29¢

(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill white his the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated January 29, 2004 in Case No. 2004-00011.

Issued: January 29, 2004

Effective: February 2, 2004

Issued by Gregory C. Ficke, President

Ky. P.S.C. Gas No. 5 Sheet No. 30.66 Canceling and Superseding Sheet No. 30.65 Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$8.30

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

Delivery

Gas Cost

Rate

Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

23.34¢

plus

77.98¢

Equals

101.32¢

(T)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

PUBLIC SERVICE COMMISSION

Payment of the Net Monthly Bill must be received in the Company's office within twenty one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable. JAN 0 2 2004

SERVICE REGULATIONS

ONDEUR SUANT TO 807 KAR 5:011

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law OR

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 18, 2003 in Case No. 2003-00476.

Issued: December 19, 2003

Effective: January 2,

C Ficke Issued by Gregory C. Ficke, President

Ky. P.S.C. Gas No. 5 Sheet No. 30.65 Canceling and Superseding Sheet No. 30.64 Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

Plus the applicable charge per month as set forth on Sheet No. 63. Rider AMRP, Accelerated Main Replacement Program

> Gas Cost Delivery Rate Adjustment Total Rate

JAN

Plus a commodity Charge for all CCF at

23.34¢

plus

64.11¢

Equals

2004

87.45¢

\$8,30

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

PUBLIC SERVICE COMMISSION Payment of the Net Monthly Bill must be received in the Company's office within twe to an e (21) days from the date the bill is mailed by the Company. When not so paid, the Cross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable. DEC 0 1 2003

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying theretocologies, spubject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service: Regulations currently in effect, as filed with the Kentucky Public Service Commission, as providing by

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 21, 2003 in Case No. 2003-00420.

Issued: November 21, 2003

Issued by Gregory C. Ficke, President

Effective: December 1, 2003

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Ky.P.S.C. Gas No. 5 Sheet No. 31.78 Canceling and Superseding Sheet No. 31.77 Page 1 of 2

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$15.35

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for all CCF at	20.49¢	plus	81.43¢	Equals	101.92¢	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

OF KENTUCKY EFFECTIVE 10/28/2004

PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Services Commission dated Commission

Issued: October 27, 2004

Issued by Gregory C. Ficke, Presider

2004

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28, 2004 /

Ky.P.S.C. Gas No. 5 Sheet No. 31.77 Canceling and Superseding Sheet No. 31.76

RATE GS

GENERAL SERVICE



APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$15.35

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

Delivery Gas Cost Rate Adjustment **Total Rate**

Plus a Commodity Charge for all CCF at

20.49¢

plus

60.35¢

B

Equals

80.84¢

(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid the Gress Worth Bill Which is the Net Monthly Bill plus 5%, is due and payable.

OF KENTUCKY **EFFECTIVE** 9/29/2004

PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission dated Case No. 2004-00360.

Issued: September 27, 2004

Issued by Gregory C. Ficke, President

Ky.P.S.C. Gas No. 5 Sheet No. 31.76 Canceling and Superseding Sheet No. 31.75 Page 1 of 2

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$15.35

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

SEP

	Delivery Rate		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for all CCF at	20.49¢	plus	67.69¢	Equals	88.18¢	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY

08/30/2004

PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission dated Asposton 2004 in Case No. 2004-00313.

Issued: August 27, 2004

Issued by Gregory C. Ficke, Presider

2004

Q, 2004

Ky.P.S.C. Gas No. 5 Sheet No. 31.75 Canceling and Superseding Sheet No. 31.74 Page 1 of 2

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$15.35

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

Delivery Gas Cost
Rate Adjustment

Total Rate

Plus a Commodity Charge for

all CCF at

20.49¢

plus

73.59¢

Equals

94.08¢

(T)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

PUBLIC SERVICE COMMISSION

OF KENTUCKY
EFFECTIVE
7/30/2004

PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission dated J&Q2312804 (11)Case No.

2004-00281.

Issued: July 26, 2004

AUG 2004

Issued by Gregory C. Ficke, Presiden

Executive Director



Ky.P.S.C. Gas No. 5 Sheet No. 31.74 Canceling and Superseding

Sheet No. 31.73

Page 1 of 2

CANCELLED

RATE GS

GENERAL SERVICE

SFP 2004

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

all CCF at

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$15.35

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

Delivery Gas Cost Adjustment Total Rate Rate Plus a Commodity Charge for (R) 72.67¢ 20.49¢ Equals 93.16¢ plus

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so Net Monthly Bill plus 5%, is due and payable.

OF KENTUCKY **EFFECTIVE** 6/30/2004

PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission dated June 29, 2004 in Case No.

2004-00240.

Issued: June 29, 2004

C. Ficke, President

Executive Director

Ky.P.S.C. Gas No. 5 Sheet No. 31.73 Canceling and Superseding Sheet No. 31.72 Page 1 of 2

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$15.35

95.97¢

(I)

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

Delivery Gas Cost
Rate Adjustment Total Rate

75.48¢

Equals

Plus a Commodity Charge for all CCF at

pius

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

20.49¢

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE 06/1/2004

PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission dated May 26,2664 h Case No. 2004-00174.

Issued: May 27, 2004

Issued by Gregory C. Ficke, Presider

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Kv.P.S.C. Gas No. 5 Sheet No. 31.72 Canceling and Superseding Sheet No. 31.71 Page 1 of 2

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$15.35

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

Gas Cost Delivery Adjustment Rate

Total Rate

Plus a Commodity Charge for

all CCF at 20.49¢

plus

74.99¢

Equals

95.48¢

(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid the Gross Monthly Bill Which is the OF KENTUCK EFFECTIVE Net Monthly Bill plus 5%, is due and payable.

Issued by authority of an Order of the Kentucky Public Service Commission dated April

2004-00128.

Issued: April 29, 2004

Issued by Gregory C. Ficke, Fresident

Effectiv

Ky.P.S.C. Gas No. 5 Sheet No. 31.71 Canceling and Superseding Sheet No. 31.70 Page 1 of 2

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$15.35

(I)

Plus the applicable charge per month as set forth on Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program

Gas Cost Delivery Rate Adjustment Total Rate Plus a Commodity Charge for all CCF at Equals 90.28¢ 20.49¢ plus 69.79¢

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

PUBLIC SERVICE COMMISSION

Payment of the Net Monthly Bill must be received in the Company's office within the Co from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the

APR

Net Monthly Bill plus 5%, is due and payable.

MAR 3 1 2004

PURSUANT TO 807 KAR 5:0 11 **SECTION 9 (1)**

Issued by authority of an Order of the Kentucky Public Service Commission dated Mare 2004 in Case No. 2004-00086.

Issued: March 29, 2004

Issued by Gregory C. Ficke, Presider

Ky.P.S.C. Gas No. 5 Sheet No. 31.70 Canceling and Superseding Sheet No. 31.69 Page 1 of 2

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$15.35

Plus the applicable charge per month as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for all CCF at	20.49¢	plus	69.67¢	Equals	90.16¢	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

PUBLIC SERVICE COMMISSION

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

MAR 0 2 2004

PURSUANT TO 807 KAR 5:0'11 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission cated February 23, 2()04 in Case No. 2004-00045.

Issued: February 25, 2004

Issued by Gregory C. Ficke, President

Effective: March 2_2004

Ky.P.S.C. Gas No. 5 Sheet No. 31.69 Canceling and Superseding Sheet No. 31.68 Page 1 of 2

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$15.35

Plus the applicable charge per month as set forth on Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program

Gas Cost Adjustment

Total Rate

Plus a Commodity Charge for

all CCF at

20.49¢

Delivery Rate

plus

70.95¢

Equals

91.44¢

(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross homen's the Net Monthly Bill plus 5%, is due and payable.

Issued by authority of an Order of the Kentucky Public Service Commission dated January 29, 2004 in Case No. 2004-00011.

Issued: January 29, 2004

Issued by Gregory C. Ficke, President

Effective: February 2, 2004

PURSUANT TO 807 KAR 5:011

Ky.P.S.C. Gas No. 5 Sheet No. 31.68 Canceling and Superseding Sheet No. 31.67 Page 1 of 2

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$15.35

98.47¢

(I)

Plus the applicable charge per month as set forth on Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program

Gas Cost Delivery Rate Adjustment Total Rate

plus

Plus a Commodity Charge for all CCF at

77.98¢

Equals

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

20.49¢

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within the control days from the date the bill is mailed by the Company. When not so paid, the Gross Mon Way Bill, which is the

Net Monthly Bill plus 5%, is due and payable.

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PURSUANT TO 80/7 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated December 18, 2003 in Case No. 2003-00476. EXECUTIVE DIRECTOR

Issued: December 19, 2003

Issued by Gregory C. Ficke, President

Effective: January 2, 200

Ky.P.S.C. Gas No. 5 Sheet No. 31.67 Canceling and Superseding Sheet No. 31.66 Page 1 of 2

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$15.35

Plus the applicable charge per month as set forth on Sheet No. 63,

Delivery

Rider AMRP, Accelerated Main Replacement Program

	Rate		Adjustment		Total Rate	_
Plus a Commodity Charge for all CCF at	20.49¢	plus	64.11¢	Equals	84.60¢	(R)

Gas Cost

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's loffice within the hill is mailed by the Company. When not so paid, the Gross Worthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DEC 0

Issued by authority of an Order of the Kentucky Public Service Commission dated November 21, 2003 in Case No. 2003-00420.

Issued: Novembe 21, 2003

Issued by Gregory C. Ficke, President

Effective: December 1, 2003

2003

Ky.P.S.C. Gas No. 5 Sheet No. 31.78 Canceling and Superseding Sheet No. 31.77 Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 10/28/2004

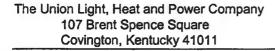
PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission dated Setone 2004 in Case No. 2004-00411.

Issued: October 27, 2004

Issued by Gregory C. Ficke, Preside

28)2004 kg



Ky.P.S.C: Gas No. 5 Sheet No. 31.77 Canceling and Superseding Sheet No. 31.76 Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

9/29/2004

PURSUANT TO 807 KAR 5:011

SECTION 9 (1) Ssued by authority of an Order of the Kentucky Public Service Commission dated September 24, 2004 in

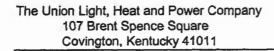
Issued: September 27, 2004

Case No. 2004-00360.

Issued by Gregory C. Ficke, Presiden

By EXEcutive Die Col 29, 2004

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Ky.P.S.C. Gas No. 5 Sheet No. 31.76 Canceling and Superseding Sheet No. 31.75 Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.



PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 08/30/2004

PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission dated Aug03t07\ 2004 in Case No. 2004-00313.

Issued: August 27, 2004

Issued by Gregory C. Ficke, Presid

Ky.P.S.C. Gas No. 5 Sheet No. 31.75 Canceling and Superseding Sheet No. 31.74 Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

> AUG 2004

PUBLIC SERVICE COMMISSION OF KENTIUCKY **EFFECTIVE** 7/30/2004

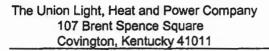
PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission dated \$1,25,2664(ih) Case No. 2004-00281.

Issued: July 26, 2004

Issued by Gregory C. Ficke, Presider

Executive Direct



Ky.P.S.C. Gas No. 5 Sheet No. 31.74 Canceling and Superseding Sheet No. 31.73 Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

6/30/2004

PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission dated June 29, 2004 in Case No. 2004-00240.

Issued: June 29, 2004

Issued by Gregory C. Ficke, President

Executive Director

Ky.P.S.C. Gas No. 5 Sheet No. 31.73 Canceling and Superseding Sheet No. 31.72 Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

C4/2004

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

06/1/2004

PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission dated May 26, 2004 in Case No. 2004-00174.

Issued: May 27, 2004

Issued by Gregory C. Ficke, President

Executive Director

Ky.P.S.C. Gas No. 5 Sheet No. 31.72 Canceling and Superseding Sheet No. 31.71 Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

JUN - 2004

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 3 0 2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission dated April 28, 2004 in Case No. 2004-00128.

Issued: April 29, 2004

Issued by Gregory C. Ficke, President

Effective: April 30, 200

Ky.P.S.C. Gas No. 5 Sheet No. 31.71 Canceling and Superseding Sheet No. 31.70 Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 3 1 2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) U. C Born **EXECUTIVE DIRECTOR**

Issued by authority of an Order of the Kentucky Public Service Commission dated March 24, 2004 in Case No. 2004-00086.

Issued: March 29, 2004

Issued by Gregory C. Ficke, Presiden

Effective: March 31, 2004

Ky.P.S.C. Gas No. 5 Sheet No. 31.70 Canceling and Superseding Sheet No. 31.69 Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

CANCELLED

MAR 2004

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 0 2 2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Chancola Down

Issued by authority of an Order of the Kentucky Public Service Commission dated February 23, 2004 In Case No. 2004-00045.

Issued: February 25, 2004

Issued by Gregory C. Ficke, President

Effective: March 2, 2004

Ky.P.S.C. Gas No. 5 Sheet No. 31.69 Canceling and Superseding Sheet No. 31.68 Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission dated January 29, 2004 in Case No. 2004-00011.

Issued: January 29, 2004

Issued by Gregory C. Ficke, Presider(t

Effective: February 2,2004

Ky.P.S.C. Gas No. 5 Sheet No. 31.68 Canceling and Superseding Sheet No. 31.67 Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Issued by authority of an Order of the Kentucky Public Service Commission dated December 18, 2003 in Case No. 2003-00476.

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Issued: December 19, 2003

Issued by Gregory C. Ficke, President

Effective: January 2, 2004.

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Ky.P.S.C. Gas No. 5 Sheet No. 31.67 Canceling and Superseding Sheet No. 31.66 Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE DEC 0 1 2003 **PURSUANT TO 807 KAR 5:011** SECTION 9 (1) as le Dour

EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission dated November 21, 2003 in Case No. 2003-00420.

Issued: Novembe 21, 2003

Issued by Gregory C. Ficke, President

Effective: December 1, 2003

Kv.P.S.C. Gas No. 5 Sheet No. 63.3 Canceling and Superseding Sheet No. 63.2 Page 1 of 1

RIDER AMRP

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate GS and Rate DGS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program. Customers receiving service under Rate FT-L. Rate IT and Rate SSIT will be assessed a throughput charge in addition to their commodity delivery charge, for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of June, and will reflect the allocation of the required revenue increase based on the revenue distribution approved by the Commission.

The charges for the respective gas service schedules for the revenue month beginning October 2003

Rate RS, Residential Service Rate GS, General Service Rate DGS, Distributed Generation Service Rate FT-L, Firm Transportation Service - Large Rate IT, Interruptible Transportation Service Rate SSIT, Spark Spread Interruptible Transportation Rate \$2.10/month \$9.16/month \$0.00/month \$0.0149/CCF \$0.0061/CCF \$0.0000/CCF

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAFL 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated August 29, 2003 in Case No. 2003-00103.

Issued: September 4, 2003

Effective: Service Rendered On And After August 29,

2003 Subject to Refund

CANCELLED Issued by Gregory C. Ficke, President AUG 2004

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Ky.P.S.C. Gas No. 5 Sheet No. 62.6 Cancels and Supersedes Sheet No. 62.5 Page 1 of 1

RIDER DSMR

DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills beginning with the January 2003 revenue month is (0.23583) cents per hundred cubic feet.

The DSMR to be applied to non-residential service customer bills beginning with the January 2003 revenue month is 0.00 cents per hundred cubic feet.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

Issued by authority of an Order by the Kentucky Public Service Commission, dated December 17, 2002 in Case No. 2002-00358.

Issued: December 19, 2002

Gregory C. Ficke / g.a. Issued by Gregory C. Ficke, President

Effective: January 1, 2003

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Ky.P.S.C. Gas No. 5 Sheet No. 70.3 Canceling and Superseding Sheet No. 70.2 Page 1 of 2

GAS COST ADJUSTMENT CLAUSE

JUL 0 7 2003

PUBLIC SERVICE COMMISSION

APPLICABILITY

The charge to each customer for the cost of gas shall be the appropriate Gas Cost Adjustment Rate applied to the customer's monthly consumption. This charge is applicable to all Company sales that are under the jurisdiction of the Kentucky Public Service Commission (Commission).

DETERMINATION OF GCA

The Company, unless otherwise ordered by the Commission, shall file a quarterly report with the Commission which shall contain an updated gas cost adjustment rate (GCA) and shall be filed at least thirty (30) days prior to the beginning of the billing period.

The GCA is comprised of:

- (1) The expected gas cost component (EGC) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which represents the average cost of gas supplies including propane.
- (2) The supplier refund adjustment (RA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period, less 1/2 of 1 percent to cover the cost of refunding.
- (3) The actual adjustment (AA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any previous over or under collections of gas cost experienced by the Company through the operation of this gas cost recovery procedure.
- (4) The balance adjustment (BA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any over or under collections which have occurred as a result of prior adjustments.

HEDGING PLAN

In accordance with the approved hedging plan, ULH&P will utilize fixed price contracts with cost averaging, fixed price contracts without cost averaging and no-cost collars for gas purchases within the range of volumes defined in the plan for up to eighteen (18) months from the time of the transaction. On or before each May 15, the Company shall file a report of its hedging activities for the twelve (12) months ended the previous March 31 that also identifies all existing hedging arrangements for future purchases.

PUBLIC SERVICE COMMISSION OF KENTUCKY

JUL 0 3 2003

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 19, 2003 in Case No. 2003-00151.

Issued: July 3, 2003

Issued by Gregory C. Ficke, President

Effective: July 3, 2003

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Ky.P.S.C. Gas No. 5 Sheet No. 70.3 Canceling and Superseding Sheet No. 70.2 Page 2 of 2

BILLING

The gas cost recovery rate to be applied to the customers' bills shall equal the sum of the following components:

GCA = EGC + RA + AA + BA

DEFINITIONS

For purposes of this tariff:

- (A) "Average Cost" means the cost of gas supplies, including associated transportation and storage charges and propane, which results from the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the three (3) month period, on purchased volumes during the twelve month period ending with the reporting period, divided by the corresponding sales volume. This includes the cost of all gas supplies acquired through hedging instruments, including the cost of the hedging instruments themselves, acquired under a hedging plan approved by the Commission and under the terms and conditions of this tariff.
- (B) "GCA" means the sum of the expected gas cost component plus the supplier refund adjustment plus the actual adjustment plus the balancing adjustment; i.e., GCA = EGC + RA + AA + BA.
- (C) "Billing period" means each of the four three-month periods of (1) December, January, and February; (2) March, April, and May; (3) June, July, and August; (4) September; October, and November.
- (D) "Reporting Period" means the three (3) month accounting period that ended approximately fifty-five days prior to the filing date of the updated gas cost adjustment rates.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 0 3 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 19, 2003 in Case No. 2003-00151.

Issued: July 3, 2003

Issued by Gregon C. Ficke, President

Effective: July 3, 2003

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Ky.P.S.C. Gas No. 5 Sheet No. 77.11 Canceling and Superseding Sheet No. 77.10 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

Issued: August 27, 2004

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be 1.16 cents per 100 cubic feet. This rate shall be in effect during the month of September 2004 through November 2004 and shall be updated quarterly, concurrent with the Company's GCA filings.

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Issued by authority of an Order of the Kentucky Public Service Commission dated Ale Case No. 2004-00313.

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Issued by Gregory C. Ficke, President



Ky.P.S.C. Gas No. 5 Sheet No. 77.10 Canceling and Superseding Sheet No. 77.10 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be 2.56 cents per 100 cubic feet. This rate shall be in effect during the month of June 2004 through August 2004 and shall be updated quarterly, concurrent with the Company's GCA filings.

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Issued by authority of an Order of the Kentucky Public Service Commission dates in Cape No. 2004-00174.

Issued: May 27, 2004

PUBLIC SERVICE COMMISSION OF KENTUCKY

06/1/2004

PURSUANT TO 807 KAR 5:011 Effectively dune 1, 2004

Issued by Gregory C. Ficke, Preside



Ky.P.S.C. Gas No. 5 Sheet No. 77.09 Canceling and Superseding Sheet No. 77.08 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

in Case No. 2004-00045.

Issued: February 25, 2004

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be 5.94 cents per 100 cubic feet. This rate shall be in effect during the month of March 2004 through May 2004 and shall be updated quarterly, concurrent with the Company's GCA filings.

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 0 2 2004

PURSUANT TO 807 KAR 5:011 Issued by authority of an Order of the Kentucky Public Service Commission dated February 23, 2004 EXECUTIVE DIRECTOR

Effective: March 2, 2004

Issued by Gregory C. Ficke, President

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Ky.P.S.C. Gas No. 5 Sheet No. 77.08 Canceling and Superseding Sheet No. 77.07 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be 5.37 cents per 100 cubic feet. This rate shall be in effect during the month of December 2003 through February 2004 and shall be updated quarterly, concurrent with the Company's GCA filings.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission dated November 21, 2003 in Case No. 2003-00420.

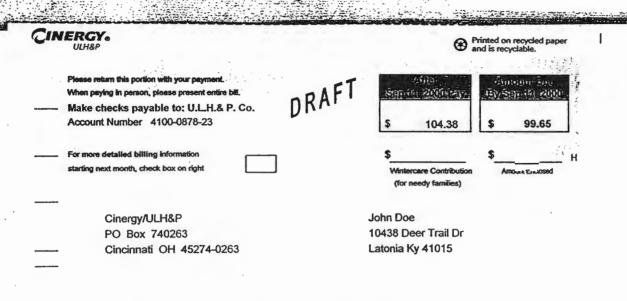
Issued: November 21, 2003

Effective: December 1, 2003

Issued by Gregory C. Ficke, President

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Gregory C Ficke



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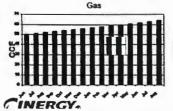
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12-10, 2004

SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1) Mig









TARY OF THE COMMISSION

Name John Doe	Service Address 10438 Deer Trail Dr Latonia Ky 41015	Compression Section from	Page 2 of 2 200 mt Minutes 4100-0878-23
	Explanation of Current Charges		
Gas Meter # 11111111 Usage - 18 CCF Jul 20 - Aug 17	Cinergy / ULH&P Rate 22P - Residential Customer Charge Gas Delivery Charge	6.29	
28 Days	18 CCF @ \$0.2613430 per CCF = Gas Cost Adjustment: 18 CCF @ \$0.4534000 per CCF = Current Gas Charge	8.16 \$ 19.15	\$ 19.15
Electric Meter # 93558321 Usage - 1,090 KWH		3.73	
Jul 20 - Aug 17 28 Days	Elec Usage Charge: 1,000 kWh @ \$0.0657660 per kWh = 90 kWh @ \$0.0688760 per kWh = Total Electric Usage Charge Elec Fuel Adjustment: 1,090 kWh @ \$0.0002680CR per kWh =	65.77 6.20 71.97	
	Current Electric Charge	\$ 75.41	\$ 75,41
	Total Current Gas and Electric Charges	i di	\$ 94.56

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PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

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AGETY

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) S ECRETARY OF THE COMMISSION

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CINERGY.

DRAFT Back of ULH&P's Bill

EXPLANATION OF ESTIMATED CHARGES

Meters are scheduled to be read monthly.

Regular meter readings are essential for accurate billing. When we are unable to read a meter, the usage is estimated based on previous billis. An estimated read will be considered the same as an actual read.

PAYMENT OF BILLS

Your payment must be received in the Company's office by the Due date shown on the bill. If mailing your payment, be sure to allow enough time for us to receive it on or before the Due Date. If full payment is not received by the Due Date, a late payment charge will be included on your next bill.

Bills may also be paid at many financial instruments, which serve as authorized collectors for our Company. However, these authorized collectors cannot accent partial payments or navments made after the Dive Date.

cannot accept partial payments or payments made after the Due Date.

Disconnection of your utility services(s) will not result from failure to pay any non-tariffed or non-regulated products or services.

LATE PAYMENT CHARGE INFORMATION

You can avoid a late payment charge if you pay your current month's charges pius at least \$5.00 on any past due balance. However, your payment must be received in ULH&P's Office by the DUE DATE shown on your current bill,
Please note, any unpaid past due balance remains subject to collection efforts, including possible disconnection of services

EXPLANATION OF BILL LANGUAGE

BBP Cycle	Period of time used to calculate the current Budget Billing monthly installment amount.
EST or E	Estimated Meter Read
CCF	Gas usage, measured in hundreds of cubic feet
CR	Amount Credited
Current Gas Charges	Total of all charges based on gas usage during the current billing period
Customer Charge	Charge for administrative costs, including meter reading, billing, and collecting.

kWh	Electric usage measured in kilowatt- hours.
Late Payment	Additional charge added to the bill if the Amount To Pay is not received in full by the Due date.
Meter Multiplier	Constant number that the meter reading usage is multiplied by to obtain the energy usage.
TDD/TYY	Telecommunication device for the speech and hearing impaired.
Usage	Amount of energy used during the billing period.
Elec. Rate	Code that identifies the rate used to determine the Electric Usage Charge.
Gas Rate	Code that identifies the rate used to determine the Gas Usage Charge.

GAS COST INFORMATION

The GAS COST ADJUSTMENT (GCA) rate is the cost (per 100 cubic feet) of gas we purchase from our suppliers. This rate varies periodically as gas prices to us increase or decrease. ULH&P makes no profit on this charge since it is based on the actual costs we pay our suppliers for the gas we purchase and resett. The GCA amount is included in your total bill as an addition to the Gas Usage Charge, which covers our normal operating expenses for defivering gas to you.

ELECTRIC COST INFORMATION

The ELECTRIC FUEL ADJUSTMENT (EFA) rate is the increase or decrease (since determination of the Base Period Fuel Cost) in the cost of fuel purchased from our supplier and used to generate electricity. The EFA rate is computed monthly according to a formula established by the Kentucky Public Service Commission. ULH&P makes no profit on the EFA since it is based on the actual cost of fuel used to generate electricity. The amount of the EFA is included in your total bill.

BILLING OR SERVICE INQUIRIES

If you have a question about your bill or service, call or visit our office listed on the reverse side. Rate schedules and service regulations are available upon request.

SERVICE EMERGENCY NUMBERS
GAS TROUBLE(513)651-4466 or 1-800-6344300

ELECTRIC TROUBLE (513)651-4182 OR 1-800-5599

FEB 02 2001

PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

PHONE HOURS: 24 Hours
7 Days a Week
OFFICE HOURS:

Cincinnati:

8:00 A.M. — 6:00 P.M. Monday — Friday 8:30 A.M. — 12 Noon Saturday All other offices:

> 8:00 A.M. - 5:00 P.M. Monday - Friday

12-10-2004

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stechan Buy
SECRETARY OF THE COMMISSION